

NO. OF COPIES RECEIVED
DATE SUBMITTED
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
1970
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DEVIATION SURVEYS - BACKSIDE (HOBBS CBI)

I. OPERATOR
PAN AMERICAN PETROLEUM CORPORATION
Address
BOX 68, HOBBS, N. M. 88240

Reasons for filing (Check proper box)
New Well ☒ Change in Transporter oil: ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
NAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMOCO PRODUCTION CO.
EFFECTIVE: 2-1-71

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: TERRY TR 2 Well No. Pool Name, including Formation: 14 HOBBS GSA Kind of Lease: FEE Lease No.:
Location: Unit Letter: K 2310' Feet From The SOUTH Line and 1650' Feet From The WEST
Line of Section: 10 Township: 19-S Range: 38-E N.M.P.M. LER County:

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): SHELL PIPE LINE CO. MIDLAND TEXAS
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent): PHILLIPS PETROLEUM CO. ODessa TEXAS
If well produces oil or liquid, give location of tanks: Unit: D Sect: 10 Twp: 19 Rge: 38 Is gas actually connected? YES (FISHE)

If this production is commingled with that from any other lease or pool, give commingling order number: PIC-5

IV. COMPLETION DATA

Determine Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hc. & P. Hc.
	☒		☒				
Date Spudded: 12-31-69	Date Casing Ready to Prod.: 1-12-70	Total Depth: 4219'					
Elevation: 3609' RD 3	Name of Producing Formation: GSA	Top Oil/Gas Pay: 4210'				Taking Depth: 4215'	
Perforation: 4210' - 18'						Top to Casing Head: 4219'	

HOLES, CASING, AND CEMENTING DATA

HOLES	OF HOLE & TUBING SIZE	DEPTH	SACKS CEMENT
12 1/4"	8 1/2"	4219'	11.5 Sx
7 1/2"	5 1/2"	4210'	2.50 Sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL VALUE
(Test must be after recompletion of well and must be equal to or exceed top oil test for this depth or be for a shallower depth.)

Date First New Oil Run To Tanks	Date of Test	Production (bbls per day) at 14.7 psia
1-13-70	1-30-70	4000
Length of Test: 24	Testing Interval: -	Casinghead Pressure: -
Actual Oil Produced: 65	Surface Pressure: 45	Flowing Pressure: 50

COMMISSION
Signature: [Signature]
Date: 1-30-70
District: [Signature]

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREE</u>
549	$\frac{1}{4}$
823	$\frac{1}{2}$
1076	"
1320	$\frac{3}{4}$
1620	"
1850	"
2070	1 -
2320	$\frac{3}{4}$
2570	$\frac{1}{2}$
2830	1 -
3080	$\frac{3}{4}$
3300	1 -
3550	1 -
3941	$\frac{1}{4}$
4219	$\frac{1}{2}$

The above are true to the best of my knowledge.

The above events to this date, January 30, 1970.

Notary Public
 Notary Public for the State of Texas
 My Commission Expires 6-18-72