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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4345

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil United, Inc.	8. Farm or Lease Name Monsanto State
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 20-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Lea (Bone Spring)
15. Elevation (Show whether DF, RT, GR, etc.) 3689 GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" hole @ 12:00 noon 6-7-70. Drilled to 383'. Ran 11 3/4" OD, 42# casing to 383'. Cemented with 325 sx Class "C" 2% CaCl. Plug down @ 9:00 P.M. 6-7-70. Cement circulated O.K. - After 18 hrs WOC, tested casing to 1,000# for 30 minutes - O.K.

Drilled 11" hole to 4012'. Ran 8 5/8" OD, 24# & 32# casing to 4011'. Cemented with 400 sx Class "C" 6% gel 50/50 posmix with 7# salt per sack plus 150 sx Class "C" with 5# salt per sack all mixed with 1/4# flocele per sack. Plug down @ 11:45 P.M. 6-13-70. Ran temperature survey and located top of cement at 3060'. After 24 hrs WOC, tested casing & BOP to 2,000# for 30 minutes - O.K.

Now drilling @ 5700' on 6-19-70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Drilling Superintendent

DATE

6-19-70

APPROVED BY

TITLE

SUPERVISOR DISTRICT

DATE

JUN 24 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 23 1970

OIL CONSERVATION COMM.
HOBBBS, N. H.