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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

34. Indicate Type of Lease
State ☐ Fed ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR TO REPERFORATE PLUS RAB TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 21
4. Location of well UNIT LETTER C 663 FEET FROM THE North LINE AND 1935 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Annual Hobbs GSA
11. Elevation (Show whether DF, RT, CR, etc.) 3609' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-14-83. Pulled tubing and electric submersible pump. Pumped 150 BW, ran tubing and tagged at 4271'. Pulled tubing and tubing landed at 4178'. Spot sand. Ran tubing and tagged. Ran sinker bar and wireline. Logged. Capped sand with 5' of cal seal. Pulled tubing and packer with packer set at 1964'. Pumped 40 BW. Release packer, pulled tubing and packer. Ran tubing and cement retainer with cement retainer set at 3964'. Squeezed with 50 sacks class C cement, 140 sacks class C cement and additives. Circulated, pulled tubing and stinger. Ran bit drill collars and tubing. Tagged at 3957'. Drilled out cement (3957'-4018) and cement retainer. Pressure test casing at 1000 PSI and OK. Drilled out cement at 4018'-4086' and 4086'-4091'. Circulated and pulled tubing. Ran tubing and drilled out cement from 4091'-4191'. Pulled tubing and ran notched collar. Cleaned out sand; shut-in overnight. Drilled out junk. Perforated 4007'-11', 4015'-38', 4044'-50', 4053'-70', 4150'-71', 4198'-4200', 4210'-23', 4226'-44', 4253'-70' and 4272'-76' at 2 SPF. Ran packer and set at 4150'. Pulled tubing and packer set at 4144'. Acidized with 5100 gals 15% NE HCL and additives. Released packer, pulled and ran retrievable bridge plug (RBP). RBP set at 4090'. Ran packer and set at 4085'. Pressure test and OK. Released packer, pulled tubing and packer set at 3968'. Attempt to acidize and no break at 1800 psi. Reverse out acid. Pulled tubing and packer set at 3968'. Acidized with 3000 gals 15% acid additives and flush. Bled down. Pulled packer tubing and RBP. Ran tubing and mother hubbard. Mother hubbard landed at 4162'. Ran packer and 0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Peter J. Seena TITLE Assist. Admin. Analyst DATE 8-4-83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE AUG 8 1983
CONDITIONS OF APPROVAL, IF ANY:

rods. Pressure test pump at ' ' PSI and OK. Moved out service unit 5-26-83. Set 640 pump unit, build wellhead and tie-in flowline. Commented electrification. Start pump testing Pumped 91 B0, 1226 BLW, 1945 BW and 39 MCF in 264 hours. Last 24 hours pumped 10 B0, 218 BW and 0 MCF. Return to production.

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AUG 5 1983
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HOBBS OFFICE