

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 21
4. Location of well UNIT LETTER C 663 FEET FROM THE North LINE AND 1935 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or similar Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3609' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze off water production Zone I, reperforate and acidize Grayburg Zones II and III as follows:

Pull electric submersible pump and tubing. Plug back from TD to 4144' with 18 cu. ft. sand and top with 5 ft. Calseal. Set a cement retainer at 3975'. Cement squeeze with 40 sacks class "C" neat cement with 10 lbs Gilsonite/sack. Tail in with 160 sacks class "C" neat. Reverse out excess cement. Drill out cement retainer and cement to 4140' and pressure test squeeze. Drill out cement and sand to 4283'. Perforate 3890'-94', 3995'-4000', 02'-38', 42'-70', 4150'-76', 92'-4245', and 48'-83' with 4 SPF. Set a retrievable bridge plug at bottom and a packer at apx. 4144'. Acidize with 5700 gal 15% NE HCL acid containing 1 gal per 1000 corrosion inhibitor. Flush with apx. 25 bbl filtered lease water. Reset the retrievable bridge plug at apx. 4080' and the packer at apx. 3070'. Acidize with 3000 gal 15% NE HCL containing 1 gal/1000 corrosion inhibitor. Flush with apx. 25 bbl filtered lease water. Pull the retrievable bridge plug and packer. Run electric submersible pump and tubing. Return well to production.

0+4-NMOCD,H

1-HOU

1-SUSP

1-CLF

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Asst. Admin. Analyst

DATE 1-6-83

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.

TITLE

DATE

JAN 10 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 7 1983

O.C.D.
HOBBS OFFICE