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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	NAME CHANGED	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	FROM: PAN AMERICAN PETR. CORP. TO: AMCO PRODUCTION CO.	8. Farm or Lease Name BYERS 'A'
3. Address of Operator BOX 68, HOBBS, N. M. 88240	EFFECTIVE: 2-1-71	9. Well No. 30
4. Location of Well UNIT LETTER C 663 FEET FROM THE NORTH LINE AND 1935 FEET FROM THE WEST LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat HOBBS GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3620' R.D.B.		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

In an effort to increase productivity work performed as follows:  
Acidized perfs 4134-38' w/4000 gal 15% Ret. HCL.  
Evaluated. High water production. Squeezed perfs w/ 70 SA. Incon med. Cure 1004. WOC. Perforated 4099-4102' w/2JSPF. Acidized 4200 gal 15%. Evaluated and restored to production

Free. Amp 2830 + 7BW 24 hrs.  
after. Amp 1730 + 201 BW 24 hrs.  
TD - 4283'  
PAD - 4124' (Retainer)  
5 1/2" CSA 4.283'

OC - 10-1-70  
Comp - 10-28-70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE AREA SUPERINTENDENT	DATE OCT 30 1970
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 10 1970  
OIL CONSERVATION COMM.  
WASHINGTON, D.C.