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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name BYERS "A"	
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		9. Well No. 30	
3. Address of Operator BOX 68, HOBBS, N. M. 88240		10. Field and Pool, or Wildcat HOBBS GSA	
4. Location of Well UNIT LETTER C LOCATED 663 FEET FROM THE NORTH LINE AND 1935 FEET FROM THE WEST LINE OF SEC. 3 TWP. 19-S RGE. 38-E NMPM		12. County LEA	
15. Date Spudded 7-7-70	16. Date T.D. Reached 7-24-70	17. Date Compl. (Ready to Prod.) 7-29-60	18. Elevations (DF, RKB, RT, GR, etc.) 3620' RDB
19. Elev. Casinghead -	20. Total Depth 4283		
21. Plug Back T.D. 4147	22. If Multiple Compl., How Many -	23. Intervals Drilled By O-TD	24. Producing Interval(s), of this completion - Top, Bottom, Name 4124-4133 SAN ANDRES
25. Type Electric and Other Logs Run LATEROLOG, DENSILOG			26. Was Directional Survey Made YES
27. Was Well Cored NO			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	24	303	12 1/4"	200 SY	
5 1/2"	15.5	4283	7 7/8"	675 SX	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4140'	

31. Perforation Record (Interval, size and number) 4270'-80' W/2JSPF-Sqz w/ 75SX. 4154'-57' W/4JSPF-Sqz w/ 100SX. 4134'-38' W/2JSPF-		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4270'-80' 4000 gal 15% 4154'-57' 1000 " 4134'-38' 2500 "	
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33. PRODUCTION Date First Production 9-1-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Drip		Well Status (Prod. or Shut-in) Producing	
Date of Test 9-10-70	Hours Tested 24	Choke Size -	Prod'n. For Test Period 43	Oil - Bbl. 93	Gas - MCF 6
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By	

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 1-10-70 TITLE AREA SUPERINTENDENT DATE 9-10-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1610 -	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1750 -	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2720 2728	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yucca ^{Lower} _____ 3182 3201	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3210 3231	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3400 3515	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3985 4028	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4080 4125	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Ibinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Hard Sand				
70	303	233	Argky, Red Bed				
303	804	501	Red Bed				
804	1400	596	" " Sand				
1400	1644	244	" " Argky				
1644	1660	16	Argky				
1660	2553	933	" salt				
2553	3673	1070	Argky, Lime				
3673	3853	195	Argky, Lime				
3853	4283	415	Lime				

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