

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Plata Deep Unit	
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME Plata Deep Unit	
3. ADDRESS OF OPERATOR Room B-2, Phillips Bldg., Odessa, Texas 79760		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 feet from south and west lines		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. -		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15, 20-S, 32-S	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3510'-DF; 3495' Gr.		12. COUNTY OR PARISH Lee	
		13. STATE New Mexico	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Warton Drig. Company drilled 12-1/4" hole to 4292', reduced to 11" hole at 4292' and drilled to 7500'. Reached casing point at 7:45 PM, 10-1-70. Schlumberger ran open hole BHC sonic, GR-C, dual induction, Lateralog and MicroLateralogs. Cond hole. On 10-2-70, set 24 1/2 jts (7528') 8-5/8" OD 32#, J-55 csg at 7528', with DV tool at 2890'. Henco cemented first stage with 2000 sx Trinity LW cement w/6# salt & 3# Gilsomite per sx followed by 300 sx Class C neat cement. Plug to 7466' w/455 bbls mud, max press 2300#. Rotated csg. Opened DV tool at 2890' w/800#, circ 300 sx out to pit. Job completed at 6:20 AM, 10-2-70. WOC 24 hrs. Circulated 8 hrs through DV tool at 2890'. On 10-3-70, cement second stage through DV collar with 900 sx Trinity LW cement followed by 300 sx Class C neat cement. Pumped plug down w/176 bbls wtr. Closed DV tool w/2000#. Circ 200 sx cement. Job completed 3:40 PM, 10-3-70. Tested blind runs w/2300# for 1/2 hr, OK. On 10-4-70, WIH w/7-7/8" bit, found TOC inside csg at 2800'. Tested csg, BOP, Hydril and choke lines w/2000# for 30 min, OK. Drilled cement 2800-2890', DV collar at 2890' and lowered bit below DV collar. Tested collar w/2000#, OK. Ran bit to 7480', drilled cement 7400-7498', drilled fill collar, cement and shoe to 7528'. Tested csg w/2000# for 30 min, OK. Started drilling ahead at 7528' with 7-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Associate Reservoir Engineer

DATE

10-5-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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