

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Flata Deep Unit
2. NAME OF OPERATOR Phillips Petroleum Company	8. FARM OR LEASE NAME Flata Deep Unit
3. ADDRESS OF OPERATOR Room B-2, Phillips Building, Odessa, Texas 79760	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FS 4. W lines.	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15, 2D-S, 12-S
14. PERMIT NO. ---	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Later
	12. COUNTY OR PARISH Lee
	13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Spud Well**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & M Warton Drilling Company rig. Spudded 12-1/4" hole at 6:30 PM, 8-30-70, drilled to 939'. Ramped 12-1/4" hole to 20" hole to 939'. Set 16 joints (939') 16" N-40, A sand casing at 939'. On 9-4-70, Halliburton cemented 16" casing with 450 sacks Class C cement w/20% DD w/2% CaCl₂ w/1/4% Floccula/ax followed by 300 ax Class H cement w/2% CaCl₂. Plug to 909' w/209 EM. Max press 450#. Circulated 120 ax cement to pit, job completed at 3:45 PM, 9-4-70. WOC 24 hours, pressured casing to 600# for 1/2 hour, no pressure drop. Drilled cement from 824' to 939', displaced casing with clean brine. COOH, pressured casing and casing seat w/600# for 1/2 hr, hold okay, released pressure. Started drilling ahead at 939' with 15" bit.

18. I hereby certify that the foregoing is true and correct

SIGNATURE

M.J. Mueller

TITLE

Associate Reservoir Engineer

DATE

9-8-70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 15 1970

*See Instructions on Reverse Side. U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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