Form 9-331°C (May 1963)					Other instru		Form approve Budget Bureau	d. 1 No. 42–R1425.	
(MAY 1503)	UNIT	ED STATES	ide)	ан н 1					
U	DEPARTMENT	5. LEASE DESIGNATION	AND SEBIAL NO.						
	NM - 02127A								
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
		O DRIEL, L		, Οκ	12001		• •		
1a. TYPE OF WORK	X (Re-entry)	DEEPEN [٦	· ·	RLUG BA		7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL	(Re-encry)			- 	গ্ৰন্থ না	T. ₹			
OIL X GA	S OTHER			NGLE X	MULTI Zone		8. FARM OR LEASE NAM	M E	
2. NAME OF OPERATOR			••••••				Federal "C"	1	
Arlen L.	Edgar		,				9. WELL NO.	· · · · · · · · · · · · · · · · · · ·	
Arlen L. 3. ADDRESS OF OPERATOR					· · ·		1		
202 Gulf	Building, Midla	nd, Texas	7970	1 ^{1.5.1}			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R) At surface	eport location clearly and	in accordance wit	h any S	tate require	ements.*)		Lynch Seven Ri	vers Yates	
		- 25 77 20		л 0/ F			11. SEC., T., R., M., OB BLK. AND SURVEY OB AREA		
At proposed prod. zon		-	-						
660 ¹ FNL 14. DISTANCE IN MILES A	<u>& 1980' FWL, Se</u>	c. 35, T-20)-S,	<u>R-34-Е</u>			35-20S-34E-NMPM 12. COUNTY OR PARISH 13. STATE		
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAD	REST TOWN OR POST	r offici	•					
	south of Buckey	e	10			1.17	of ACRES ASSIGNED	New Mexico	
15. DISTANCE FEOM PROPO LOCATION TO NEAREST	•		10. NU	. OF ACRES	IN LEASE		THIS WELL	* * .	
PROPERTY OR LEASE L (Also to nearest drig	. unit line, if any)	660 '		40			40		
18. DISTANCE FROM PROP TO NEAREST WELL, DI	OSED LOCATION* RILLING, COMPLETED,		19. PR	OPOSED DEP		20. ROT	TARY OR CABLE TOOLS		
OR APPLIED FOR, ON THI		None		3800)'	Rev	everse circ. rotary unit		
21. ELEVATIONS (Show whe							22. APPROX. DATE WORK WILL START*		
37 34 .7 GR						•	May 15,	1974	
23.	I	PROPOSED CASIN	G ANI	CEMENT	ING PROGR	АМ			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	тос	T SETTING DEPTH			QUANTITY OF CEMENT		
26"	20"	94 lb.		30)1	5 yc	ls。ready mix		
171/2"	13 3/8"	48 1b.		866	51	800	800 sx		
12 ¹ ″	9 5/8"	36& 40 lb.	•	5600) '	1900	SX		
The 9 5/8 plugged a	nvolves re-entr " intermediate nd abandoned in d and the 9 5/8	casing, set 1970. A 3	: at 8000#	5600 ', BOP wi	was lef 11 be i	t intac nstalle	t when the wel	l was s will	
	ion attempt wil								

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approximately 3600' and 3800'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.
24.

24. signed Arlin I. Edgar	Owner	DATE April 16, 1974
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY :		• • 1

NEW METICO OIL CONSERVATION COMMISSION WELL LOSSITION AND ACREAGE DEDICATION PLA

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances mu	st be from the	e outer boundar	les of the	Section.		Well No.
Operator			Lease					T
Arlen L.			<u>-</u>	Federa Range		ounty		
Unit Letter Section	on 35	Township 20 S		34 E		Juity	Lea	
Actual Footage Location of		200	l				<u> </u>	
1000		est lir	ne and 6	60	feet fro	om the	North	line
Ground Level Elev:	Producing For	mation	Pool					Dedicated Acreage:
3734.7		ivers Yates		nch Seve				40 Acres
interest and roy	ne lease is yalty).	dedicated to th	e well, out	line each a	nd identi	fy the o	wnership th	ereof (both as to working
dated by commu	nitization, v No If a	nitization, force	e-pooling. e type of cor	tc? nsolidation _		Not	applicab	all owners been consoli- <u>1e</u> ated. (Use reverse side of
this form if nec	essary.) ill be assign	ed to the well u	ntil all inte	rests have	been cor	nsolidate	ed (by com	munitization, unitization, approved by the Commis-
/980'				 			tained he	CERTIFICATION certify that the information con- rein is true and complete to the y knowledge and belief.
							Date	L. Edgar
							shown on notes of under my is true knowledg Note: 7 of P&A Date Back form C- FA-Addates	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my ge and belief. This is for re-entry well. See following of copy of original -102 filed when well The share of was drilled.
0 330 660 '90	1320 1650 1	980 2310 2640	2000	1 500 100			Certificate	No.

NEL EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

•

	All distances m	ust be from the outer b	QUEILIBETES OF C			
		Lease				Well No.
UNITED, INC.			FEDERAL "C"			1
Section	Township	Range		County		
35	20 500	гн 34 в	EAST	LEA		
		<u> </u>				
	WEST	une and 660	feet	from the N	ORTH	itne
		P∞1			Ded	licated Acreage; 4
			Wildcat		1	ac NE/4 NW/ Acres
communitization,	unitization, forc	e-pooling. etc?			rests of all	owners been consoli-
is "no," list the f necessary.) ble will be assig	e owners and tra ned to the well u	ct descriptions whi ntil all interests h	ich have aci ave been c	ually been c onsolidated	(by commun	itization, unitization,
				<u> </u>	CI	RTIFICATION
1980'					tained herein best of my kno	ly that the information con- is true and complete to the owledge and belief.
					Drilling ^{ompumy} Pennzoil ate	Superintendent
 		ATEX STATES	0.	P	shown on this notes of actu- under my supe- is true and a knowledge and ate Surveyed AUGUST 1 egistered Frofe ad/or Land Sur	2,1970 essional Engineer
	Section 35 ation of Well: feet from the Producing F be acreage dedice an one lease i an one lease of communitization, No If is "no," list the f necessary.) ble will be assig ling, or otherwis	35 20 Sour ation of Well: feet from the WEST 1 Producing Formation DeVOnian 1 e acreage dedicated to the subjuent one lease is dedicated to the subjuent one lease of different owners 1 an one lease of different owners 1 formunitization, unitization, forc No If answer is "yes;" is "no," list the owners and traction for the subjuence of the subjuence o	UNITED, INC. Section Township Range 35 20 SOUTH 34 F ation of Well: feet from the WEST line and 660 Producing Formation Pool Pool 0 e acreage dedicated to the subject well by colore pain one lease is dedicated to the well, outline eached royalty). an one lease of different ownership is dedicated to communitization, unitization, force-pooling.etc? No If answer is "yes," type of consolidated is "no," list the owners and tract descriptions whild for the well until all interests here in the subject of units and unit, elimits of the well units and unit	UNITED, INC. FEDERAL Section Township Range 35 20 SOUTH 34 EAST ation of Well: feet from the WEST line and 660 feet Producing Formation Pool DeVonian Pool devonian Wildcat e acreage dedicated to the subject well by colored pencil or than one lease is dedicated to the well, outline each and iden and royalty). an one lease of different ownership is dedicated to the well, h communitization, unitization, force-pooling. etc? No If answer is "yes," type of consolidation is "no," list the owners and tract descriptions which have act f necessary.) ble will be assigned to the well until all interests have been colling, or otherwise) or until a non-standard unit, eliminating such and the owner is "ges," type of consolidation ble will be assigned to the well until all interests have been colling, or otherwise) or until a non-standard unit, eliminating such and the subject well until all interests have been colling, or otherwise) or until a non-standard unit, eliminating such and the subject well until all interests have been colling, or otherwise) or until a non-standard unit, eliminating such and the subject well until all interests have been colling, or otherwise) or until a non-standard unit, eliminating such and the subject well until all interests have been colling, or otherwise) or until a non-standard unit, eliminating such and the subject well until all interests have been colling.	UNITED, INC. FEDERAL "C" Section 35 Township 35 20 SOUTH 34 EAST LEA tion of Well: feet from the WEST lune and 660 feet from the Producting Formation Pool Pool Producting Formation Pool Pool Reage dedicated to the subject well by colored pencil or hachure mar han one lease is dedicated to the well, outline each and identify the own and royalty). an one lease of different ownership is dedicated to the well, have the inte formunitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation is "no," list the owners and tract descriptions which have actually been of fnecessary.) Be will be assigned to the well until all interests have been consolidated ling, or otherwise) or until a non-standard unit, eliminating such interests, h	UNITED, INC. FEDERAL "C" Section 35 20 SOUTH 34 EAST LEA Source of Well: Feet tom the WEST Line and 660 text from the NORTH Devonian Pool Wildcat 40 e acreage dedicated to the subject well by colored pencil or bachure marks on the p than one lease is dedicated to the well, outline each and identify the ownership there ad royalty). an one lease of different ownership is dedicated to the well, have the interests of all communitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation is "no." list the owners and tract descriptions which have actually been consolidated fnecessary.) Bewill be assigned to the well until all interests have been consolidated (by commun ling, or otherwise) or until a non-standard unit, eliminating such interests, has been app is "no." list the owners and tract descriptions which have actually been consolidated fnecessary.) Bewill be assigned to the well until all interests have been consolidated (by commun ling, or otherwise) or until a non-standard unit, eliminating such interests, has been app is "no." list the owners and tract descriptions which have actually been consolidated fnecessary.) Bewill be assigned to the well until all interests have been consolidated (by commun ling, or otherwise) or until a non-standard unit, eliminating such interests, has been app is true and have been of the mark of th



- 1. See attached plat.
- 2. See attached plat. No new access roads are required since existing roads are adequate.
- 3. See attached plat taken from county map.
- 4. See items 1, 2 and 3.
- 5. Tank battery will be located approximately 150 feet east of well, consistent with normal oilfield safety procedures. There will be no other wells producing into this battery. The scale of the attached maps does not permit showing the battery location.
- 6. Water for drilling out and completion operations will be hauled in. No water source in the vicinity of the well will be utilized and thus there will be no water lines.
- 7. Cement plug cuttings and mud will be disposed of into the reserve pit. Miscellaneous trash will be buried in a small hole near the reserve pit.
- 8. No camps or permanent structures will be built.
- 9. No airstrips will be constructed or utilized during re-entry operations.
- 10. See attached plat. The flat topography offers no problems in location of temporary facilities nor of production equipment. The compacted pad now in existance will be utilized for re-entry operations.
- 11. Pits will be filled and levelled and the location will be cleared of trash.
- 12. The surface is flat. The vegetation is native to this semi-arid region, consisting primarily of mesquite bushes and cactus.

Representative responsible for Compliance with Development Plan for Surface Use:

> Peck Hardee, Jr. GIHLS Tower West Midland, Texas 79701



OF LEA COUNTY, NEW MEXICO COUNTY MAP

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PROPOSED RE-ENTRY LOCATION - NE/4 NW/4 SEC. 35 T-20S R-34E