

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
**30-025-23632**

5. Indicate Type of Lease  
STATE ☐ **FEE ☒**

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
**J.R. Phillips A**

8. Well No.  
**9**

9. Pool name or Wildcat  
**Eumont Yates SRQ**

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator <b>ARCO Permian</b>	
3. Address of Operator <b>P.O. Box 1089 Eunice, NM 88231</b>	
4. Well Location Unit Letter <b>M</b> : <b>800</b> Feet From The <b>S</b> Line and <b>660</b> Feet From The <b>W</b> Line Section <b>31</b> Township <b>19S</b> Range <b>37E</b> <b>NMPM</b> <b>Lea</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3575' GL</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Test Drkd. Bly. Tubb Formations** ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 9610' PBD: 2930' PERFS: 2418-2437'

12/31/98: Set pkr @ 2092'. Load & tst 5-1/2" annulus 600# psi. held OK. Pmp 130 sxs "C" Neat cmt. Pmp 115 sxs into formation. Pull pkr to 1780' tst annulus, held OK. Pmp down tbg to 1500# psi.

01/01/99: RIH w/bit, DC's, & WS. Tag TOC @ 2165'. 253' cmt above top perf. Drill out cmt.

01/11/99: Perf Drinkard formation 6596-6426', 41 holes, 1 SPF. Spot 500 gals 15% NEFE HCL, pickle tbg. Spot 2 bbls 15% acid across perfs. Acidize w/1000 gals 15% NEFE HCL w/60 ball sealers.

01/14/99: Perf Tubb formation 6202-6291', 23 holes. Dump 35' cmt plug on top CIBP @ 6420'. Spot 2 bbls q5% NEFE HCL acid across perfs. Pkr set @ 6122'. Acidize w/1000 gals 15% NEFE HCL w/30 ball sealers.

01/16/99: Perf Blinebry formation 5884-5686', 1 SPF, 40 holes. Dump 35' cmt plug on top CIBP @ 6186'. (over

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Administrative Assistant DATE 05/14/99

TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505-394-1649

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Spot 4 bbls 15% NEFE HCL acid @ 5874' across perfs. Set pkr @ 5599'. Acidize w/1500 gals  
15% NEFE HCL acid w/60 ball sealers.

01/17/99: Well uneconomical to produce. Prep to P&A