

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-23632
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J.R. PHILLIPS A
8. Well No. 9
9. Pool name or Wildcat EUMONT YATES 7RQ

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☒ OTHER _____					
2. Name of Operator ARCO OIL & GAS					
3. Address of Operator BOX 1710, HOBBS, NM 88241					
4. Well Location Unit Letter M : 880 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 31 Township 19S Range 37E NMPM LEA County					
10. Date Spudded 3-30-93	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6-21-93	13. Elevations (DF & RKB, RT, GR, etc.) 3586 DF	14. Elev. Casinghead	
15. Total Depth 9650	16. Plug Back T.D. 2930	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2418-2837 EUMONT YATES					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GAMMA RAY SPECTROMETRY, DIGITAL ARRAY SONIC, COMP NEUTRON					22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	560		550 SURF	
9 5/8	32-36	3645		1500 SURF	
5 1/2	15.5 -17	9650		1440&600 SURF	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3467	NONE

26. Perforation record (interval, size, and number) 2418-2837 , 35 .40# SHOTS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2418-2837	A/W 3500 GAL 7 1/2 % HCL NEHE
		FRAC W/185780# 12/20 SAND & 115 TONS CO2

28. PRODUCTION							
Date First Production 6-21-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 6-24-93	Hours Tested 24	Choke Size WO	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 726	Water - Bbl. -0-	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed James Cogburn	Operations Coord.	7-12-93
	Name	Title	Date

RECEIVED

JUL 18 1993

UOD ACBSS
OFFICE