mit 5 Copies ropriate District Office Appropriate District Complex P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rao Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Asteria, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.	T	O TRA	NSP	OH I OIL	AND NA	UKAL G	<u>へ</u> 「型	API No.			
Operator								0-025-23632			
ARCO OIL AND GAS COMPANY								0-025-25	-025-25052		
Address											
BOX 1710, HOBBS, NEW M	EXICO	88240									
Reason(s) for Filing (Check proper box)			_			er (Please expl		/			
New Well		Change in		A	EFF	ECTIVE:	5/23/	9/			
Recompletion	Oil	_	Dry G	_							
Change in Operator	Casinghead	Gas	Conde	nente 📗							
f change of operator give name											
and address of previous operator											
IL DESCRIPTION OF WELL	AND LEA	SE							-		
Lease Name	Well No. Pool Name, Include						Kind of Lease State, Federal or Fee		Lease No.		
J. R. PHILLIPS A	9 MONUMENT				MCKEE					FEE	
Location									TTOOM		
Unit Letter M	. 800		Feet Fr	rom The S	OUTH Line	and66	<u>0</u> 1	eet From The _	WEST	Line	
Unit Letter										_	
Section 31 Township	19	S	Range	37:	E , N	ирм,	LF	<u> </u>		County	
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU	RAL GAS			delia d			
Name of Authorized Transporter of Oil		or Conden	sale	XX	Vomen (Oth			d copy of this fo	rm u io de se	~·,	
TEXAS NEW MEXICO PIPEL	BOX 1510, MIDLAND, TX 79701										
Name of Authorized Transporter of Casing	1				copy of this form is to be sent)						
WARREN PETROLEUM COMPAN						P. O. BOX 1589, TULSA					
If well produces oil or liquids,	Unit				is gas actually connected?			Whea? 5/23/91			
give location of tanks.	ML	31	19	37		ES	i	1/23	19/		
If this production is commingled with that f	rom any othe	er lease or	pool, gi	ve commingl	ing order sumi	xer:	-1385				
IV. COMPLETION DATA								_,			
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	!				L	<u> </u>	<u> </u>		<u> </u>	
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.			
•											
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
							C	Depth Casing Shoe			
Perforations								Depth Casing	200s	i	
								_!			
	T	UBING,	CASI	NG AND	CEMENTI	NG RECOR	<u>D</u>				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			<u> </u>	SACKS CEMENT			
					<u> </u>						
· · · · · · · · · · · · · · · · · · ·											
					<u> </u>						
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	•		_			6 !! 34 b	1	
V. TEST DATA AND REQUES OIL WELL (Test must be after re	ecovery of so	ial volume	of load	oil and must	be equal to or	exceed top alle	owable for il	us depth or be jo	or juli 24 NOW	73.)	
Date First New Oil Run To Tank	Date of Tes				Producing Me	sthod (Flow, pu	क्रफ, हुटा ध्या.	esc.)			
								Choke Size			
Length of Test	Tubing Pressure				Casing Pressure						
								Gae- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bols	Water - Bbis.			Old- M2Cr		
	ļ							_1			
CAC WELL											
GAS WELL Actual Fred. Test - MCF/D	Length of Test				Bbis. Conden	mte/MMCF		Gravity of C	ondenme		
Actual Prod. 1884 - MCLYD	Tsugru or 1 eer										
	Tubing Pre	bing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)											
			W FAI	NCE	1						
VL OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE	11 (DIL CON	ISERV	'ATION I	DIVISIC	N	
I hereby certify that the rules and regulations of the Oil Conservation					JIN 0 4 1991						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Deta Approved						
as gras and complete to the new or my i	Date	Date Approved									
1. N/						Orig. Signed by					
fand from					By_	By Paul Kautz					
James D. Cogburn, Administrative Supervisor						Geologist					
Printed Name			Title		Title	·					
May 30, 1991			392-1								
Date		Tel	ephone l	No.	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.