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U.S.G.S.		1		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		T		
PRORATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMI: N

110

	FILE	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-1			
U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G		Effective 1-1-65			
	LAND OFFICE	- I THE TOTAL TOTAL TOTAL	MATURAL OIL AND NATURAL	GAS			
	TRANSPORTER GAS	-	•				
	OPERATOR	1					
1.	PRORATION OFFICE Operator	Operator Designation of the control					
		Atlantic Richfield Company					
	P. O. Box 1978 Roswell, New Mexico 88201						
	Reuson(s) for filing (Check proper box		Cther (Floase explain)	· · ·			
	New Well Recompletion	Change in Transporter of:	To show gas co	nnected.			
	Change in Ownership	H ""	ensate				
	if change of ownership give name						
	and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	Formation				
	J. R. Phillips A		Formation Kind of Lease Ellenburger State, Federal				
	Location M 80	00 _ South	660	TH c			
	Unit Letter ; 3	Feet From The South	ne ard Feet From	The West			
	Line of Section 31 Tov	waship 19S Range	37E , NMPM,	Lea County			
II.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	AS				
Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be							
	Name of Authorized Transporter of Cas		Box 1510 Midland, Texaddress (Give address to which appro				
	El Paso Natural Gas Con	mpany	Box 1384 Jal, New Me				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 31 19S 37E	Is gas actually connected? Wh	en 3-12-71			
1	If this production is commingled wit			R-1385			
<b>۷.</b>	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty			
	Designate Type of Completio	n – (X)	l l	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Totul Dep. :	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations						
			Depth Casing Shoe				
			CEMENTING RECORD				
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
-							
-							
	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil	and must be equal to or exceed top allow-			
OH. WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
-	Length of Test	Tubing Pressure	Casha Pecana	I Challe State			
	Foundation rest	Total Liesema	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF			
Ļ							
۳.	GAS WELL	t and the first	150				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
L	TERTIFICATE OF COURTANG	r	OH CONSERVA	TION COLUMNS			
٠ (	CERTIFICATE OF COMPLIANC	£	MAK L	TION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	, 19			
	bove is true and complete to the		BY James				
			TITLE				
	BOI 10. 1	<i>,</i> (	This form is to be filed in c	•			
	tothe Chile	ve)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
_	Auth. Drlg. Clerk		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
	(Tule March 12, 1971	:)	able on new and recompleted wel	is. III, and VI for changes of owner,			
-	, (Date	)	well name or number, or transporte	n or other such change of condition.			
		•1	Separate Forms C-104 must	be filed for each pool in multiply			

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MAR 10 1971

OIL CONSERVATION COMM.
ROBBS, N. M.