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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR "PLUG BACK TO A DIFFERENT RESERVOIR."
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name J.R. Phillips "A"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 9
4. Location of Well UNIT LETTER M 800 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 19-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Monument-McKee
15. Elevation (Show whether DF, RT, GP) 3586' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT LOG <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 9650' @ 2:15 PM 2/24/71. Ran logs. Ran 287 jts 5 1/2" 15.5# & 17# J-55 & N-80 casing, float collar, guide shoe & multiple stage DV tool = 9639.37', set @ 9650' RKB. DV tool @ 6514.41'. Cemented casing in two stages: 1st stage consisting of 675 sx Halliburton Lite cmt containing 1/4#/sk Flocele, + 100 sx Class "C" neat. PD @ 6:00 AM 2/26/71. Circulated thru DV tool 5 hrs. Circulated out 112 sx cmt from 1st stage. 2nd stage: cemented thru DV tool w/265 sx of Halliburton Lite cement containing 1/4#/sk Flocele & 300 sx Halliburton Lite cement containing 1/4#/sk Flocele & 5#/sk Gilsonite & 100 sx Class "C" cement PD @ 11:40 AM 2/26/71 w/3000#. Top of cement @ 500' by temperature survey. After 70 hrs WOC tested 5 1/2" casing w/1500# for 30 min. OK. Drld out DV tool & tested DV tool & 5 1/2" csg to 1500# for 30 min. OK. Ran 2-3/8" thg & pkr set at 9353.39'. Perf'd McKee 9488-9508' w/2 JSPF. On 3/8" choke, well flowed gas at rate of 1500 MCFPD, 900# FTP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Ed. Dutcher</i></u>	TITLE <u>Dist. Drlg. Supervisor</u>	DATE <u>3/3/71</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAR 8 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		