Form C-104 Revised February 10, 1994 Instructions on back

20 Drawer DD, Artesia, NM \$8211-0719

District III 1000 Rle Brazes i			OIL CONSERVATION DIVISION						Instructions on base Submit to Appropriate District Officers				
District IV				Sar	nta Fe,	NM 87504-2088			5 Cop				
PO Box 2003, Sas	ma Fe, Ni R	4 17504-2008 EOUES	T EOD								AME	NDED REPO	
		EQUE:	Operator	ALLUV	VABLE	AND A	UTHO	RIZAT	TON TO	RANSP	ORT		
POOL COMPANY TEXAS P O BOX 5208									1 OGRID Number				
HOBBS,						170966							
		38241							SALVAGE OIL FROM SALT WATER				
'API 30 - 025-23	Number		Pool Name						DISPOSAL SYSTEM, APPROX600 BBI				
<u> </u>	erty Code		SWD; SAN ANDRES						' Pool Code 96121			ol Code	
	0007	'				Property N			-				
II. 10 Su	rface	Location	STATE "AB" SWD							' Well Number			
Ul or lot no. S	ection	Township	Range	Lot.lda									
c	3	195	37E		1	from the	North/South Line NORTH		-	East/West line		County	
¹¹ Bo	ttom 1	Hole Loc	- 1				NOR	TH	1980	WEST	:	LEA	
	ection	Towaskip				from the North							
					'	MOTE THE	North/	South line	Feet from the	East/West line		County	
" Lee Code "	' Producia SV	g Method Co	de "Cı	Connection	Date	" C-129 Pern	ii Numbe	, , ,	C-129 Effective I				
									O 123 CHECOAS E	Jale	" C-129	Espiration Date	
Tremporter	Gas I	ransport	Crs Transporter										
OGRID			and Addr			" POD " 0/G			D POD ULSTR Location				
37008 JENEX OI		ENEX OPE	PERATING COMPANY			2808	464	0	and Description				
MCSKIP TO THE	№ Р.	O. BOX	308		Š	100 100 100 100 100	es la trivra	. 4 2 1 3 3 S	3-195-37	F.			
		DBBS, NM	1 00241			in name in sec.	and and you						
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30.43.814 20.00	3				à	With the Company	(2)2002168	tis somme	J. C.	,	J o-	49)/	
7. Produced	Wate	er								<u> </u>	77.55		
" POD	12 POD ULSTR Location and Description												
2808464							VIII LOUIL	on and De	scubra				
Well Con	npletio					·							
Spud Date 5-25-71			14 Ready Date			" TD			n Lald	- 	" Perforations		
* Hole Size		-l				8170			5700		4897-4919		
·	11			O. E./O.	ing Size	" Depth Set			35 Sacks Cement			í	
7 7/8			8 5/8			1680			475				
7 170			5 1/2			7045					725		
		 -											
. Well Test	Data												
Date New Oil		" Gas Delive	ery Date	ИТ	est Date								
N/A				•	er Date	, n	Test Leng	th	H The Press	Ire	" Cı	. Pressure	
" Choke Size		" Oil	Oil Water			" Gas		•					
hereby certify that the rules of the Oil Con and that the information given above in a								" AOF		. Test Method			
	the rules o mation give	of the Oil Cour on above is tru	ervation Div	vision have be	on complied								
1			p ·	~ 41 DC3	. or any		OIL	CONS	ERVATIO	A DIME	NOBE		
Led barne:		Approved HAL SIGHT											
F		OIL CONSERVATION DIVISION ADDITION WINK THE RY W WINK OC FIELD REPRESENTATIVE II/STAFF MAIN OC FIELD REPRESENTATIVE II/STAFF MAIN											
F		Approval Date:											
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Previ	ous Opers	tor Signature				Printed N	Jan-					1	
						i i united P	= (D) \$			Title		Date	