Kevised feditially 10, 1227 Instructions on back

District II 20 Drawer DD, Artesia, NM \$8211-0719

District III

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate	District Office	
••	5 Copies	

00 Rie Brazos istrict IV	Rd., Astec,	NM 87410		Santa F	e, NM 8	7504-	2088			\Box	AMENDED REPORT		
) Bez 2008, S	anta Fe, NM	87504-2008	COD A		N E AND		ruoniz	A 1T1	ረ አየ ተረ ተወ				
•	, RI	EQUEST	Operator nat	DLUWAL	SLE AND	Λυ	IHORIZ	AII T	ON TO TR	OGRID	K I		
A.A. OILFIELD SERVICE, INC.									000028				
	OX 5208 , NM 8			•		SALVAGE OIL FROM DISPOSAL SYSTEM				Resson for F L FROM SYSTEM,	Mine Code SALT WATER APPROX/80 BBL		
0115							ool Name				' Pool Code 96121		
30 - 025-23786					SWD; SAN ANDRES				'Well Number				
	roperty Code 00007		'Property Name STATE "AB" SWD						1				
		Location	Range	Lot.ldn	Feet from the		North/South	Line	Feet from the	East/West	line County		
Ul or lot mo.	Section 3	Township 19S	37E	3	660	ae	NORTH	Lane	1980	WEST	LEA		
	1	Hole Loc	ation	<u> </u>	_L				<u> </u>				
UL or lot no.	T	Tewnskip	Range	Lot Ida	Feet from t	the	North/Sout	h line	Feet from the	East/West	line County		
1 Lee Code S		ing Method Co √D	ode " Gas	Connection De	ate 16 C-3	29 Permi	t Number	ı	C-129 Effective	Date	" C-129 Expiration Date		
II. Oil a	and Gas	Transpor	ters		L								
Transpo	orter		Transporter			" FOI	31	' O/G		_	OD ULSTR Location and Description		
		SCURLOCK BOX 3119	CK OIL COMPANY			28084	2808464 0.		3-19S-37E				
		MIDLAND,		02-3119	A. Maria	unconien beter		·					
KOAS ALLES	and the same					. يىنىدىدى		ا ئىنىدىنىڭ		.			
2000 Carrier Carrier							100 m		. (.				
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ring to the second			<u></u>		Series.	\$5. " \$5. "			<u> </u>				
IV. Pro	duced W	ater				POD III	STR Location	n and	Description				
	หงม 8464					100 01	20111 2000-0						
V. Well	Comple	etion Data	a										
и (Spud Date -25-71		M Ready Date			" TD			и рвто 5700		" Perforations 4897-4919		
	* Hole Siz		" Casing & Tubing Siz			8170 " Depth		epth S			³³ Sacks Cement		
11 1 7 7/8			8 5/8				168	30			475		
			5 1/2			7045					725		
	<u> </u>												
				·		Ц							
VI. Well Test Data H Date New Oil H Ga			no Delivery Date . M Test Date			" Test Length		gth	™ Tbg.	Pressure	²⁷ Csg. Pressure		
i	1/A		44 Oil 42 Wai		Water	ter d Gas				OF	" Test Method		
	oke Size												
with and the knowledge a	t the informat	rules of the Oi	il Conservation	Division have complete to the b	been complied est of my	Approv		L C	ONSERVA Orig. Signed Paul Kaut	p y ∵	IVISION		
Printed name: CYRIL SCHELLER Title: CYRIL SCHELLER					•	Tide: Genlosie							
					<u></u>	Approval Date:				JUL 5 1996			
Title: VICE PRESIDENT Phone (505) 392-25				2-2577									
Date:			. 1	number and n		vious op	retor						
ة منطا] ["	e crende el	abergrad in r								T	ille Date		
	Previous Operator Signature						inted Name			•			
11													

IF THIS IS AN AMENDED REPORT. CHECK THE BOX LABLED "AMENDED REPORT" AT THE 1" OF THIS DOCUMENT

Report all gas volumes at 15,025 , SIA at 60° . Report all oil volumes to the nearest whole barrel.

A request for ellowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- 3.

Reason for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.

- The API number of this well 4.
- Б. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- · **9**. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- Lease code from the following table: F Federal S State 12.

Fee Jicarilla

ŇU

- Navajo Ute Mountain Ute Other Indian Tribe
- 13. The producing method code from the following table: Flowing Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a gas transporter 14
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17.
- 18. The gas or oil transporter's OGRID number
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
 O Oil
 G Gae 21.

- 22. he ULSTR location of this POD if it is different ell completion location and a short description of Example: "Battery A", "Jones CPD",etc.)
- 23. The POD number of the storage from which water i from this property. If this is a new well or recomple this POD has no number the district office will number and write it here.
- The ULSTR location of this POD if it is different (well completion location and a short description of (Example: "Battery A Water Tank", "Jones CPI Tank", etc.) 24.
- MO/DA/YR drilling commenced 25.
- 26. MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or shoe and TD if openhole 29
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner show
- 33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from conducted only after the total volume of load oil is recovere

- 34. MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pipe
- 36. MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- 41. Barrele of oil produced during the test
- 42. Barrels of water produced during the test
- MCF of gas produced during the test 43.
- 44 Gas well calculated absolute open flow in MCF/D
- 45. The method used to test the well: Flowing Pumping Swabbin S Swabbing
 If other method please write it in.
- The signature, printed name, and title of the authorized to make this report, the date this reposigned, and the telephone number to call for quiebout this report 46.
- The previous operator's name, the eignature, printer and title of the previous operator's represe authorized to verify that the previous operator no operates this completion, and the date this representation of the date that the presentation of the date that person is the previous operator of the previous operator's name, the eignature, printer, and the previous operator's representation of the previous operator's representation of the previous operator's representation operator 47.

