STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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DISTRIBUTI	OH	1-	1
BANTA FE		1-	
FILE		1	-
V.1.0.4.			
LAND OFFICE			\vdash
THANSPORTER	OIL		
	BAB		
OPERATOR			
PAGRATION OF	ICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Revised 10-01-78 Format 06-01-83

REQUEST FOR ALLOWARLE

PROPATION SPINE	""	AA	IN IN	ABLE	•	•
T.	AUTHORIZATION TO			AND NATU	IRÁI GAS	
Operator				~10 NATO	KAL GAS	
A. A. OILFIELD SERVIC	E, INC.					
Address					<u>.</u>	
P. O. BOX 5208, Hobbs	New Mexico 88241	• •				
Resson(s) for liling (Check proper box)				Other (Please		
New Well	Change in Transporter of		· [, •	••
Recompletion	OII	·	Gas	sarvage	of oil from S	alt Water Dis
Change in Ownership	Casinghead Gas		idensate	System,	approximatel	y/80 bbls.
If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND) LEASE					•
Lease Name	Well No. Pool Name, Inc	cluding For	mation		Kind of Lease	
State AB	1 Eumo	ont			State, Federal or Fee	State L
Location					I	
Unit Letter C ; 660	Feet From The Nort	h_Line	and	1980	Feet From The	West
Line of Section 3 Town	nahip 198 Re	ange 37	'E	, имрм	. Lea	
III DESIGNATION OF STREET					,	
III. DESIGNATION OF TRANSPORTED OF Authorized Transporter of OII	ORTER OF OIL AND NA	TURAL	GAS		•	
Scurlock Oil Company	or Condensate		Address (ive oddress i	o which approved copy	of this form is to be :
Hame of Authorized Transporter of Cast			211 M.	Ohio, S	uite 200, Midl	and, TX 7970
n/a	inghead Gas or Dry Gas		Address (ive address (o which approved copy	of this form is to be :
	Unit Sec. Twp.	<u></u>		n/a		
If well produces oil or liquids,				ually connecte	d? When	
<u> </u>	C 3 198 ;	37E		/a		n/a
If this production is commingled with	thet from any other lease	or pool, g	ive commi	ingling order	numberi	
NOTE: Complete Parts IV and V	on reverse side if necessar	ry.		. 4		
VI. CERTIFICATE OF COMPLIAN	ICE	-		OIL C	DNSERVATION C	IVISION
I hereby certify that the rules and tegulation been complied with and that the information my knowledge and belief.	is of the Oil Conservation Divisi igiven is true and complete to the	on have e best of	APPRO	^{∨E} B RIGIN/	L SIGNED BY JERRY	SEXTON 19_
1 01			TITLE.	APR	01 1994	
(Mail A Volum	11/2	.	This	form is to	be filed in complian	co with any a sec-
(Signatural Control of	•		If the well, this	is is a requ s form must	est for allowable for be accompanied by	8 newly drilled or
VICE-PRE			(ante tax	on on the W	reli in accordance within form must be fill	ith Mulk 111.
2/-1-94	,		wore on	nam and tec	ompleted wells.	•
(Date)		- · ∥	Fill well nam	out only 30 or number,	octions l. II, III, an or transporter, or oth	d VI for changes c

Separate Forms C-104 must be filed for each pont in completed wells.

Designate Type of Completion	on — (X)	SWD . Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.
Data Spudded 5-25-71	Date Compl.	Ready to Prod.	Total Depti	8170	_l	P.B.T.D.	5700
2678 GR	Name of Prod San An	lucing Formation	Top Otl/Gas Pay 4290			Tubing Depth 4868	
4897-4919			• • • • • • • • • • • • • • • • • • • •	* · <u>!</u> · · · · · · · · · · · · · · · · · · ·		Depth Casin	
		TUBING, CASING, AN	D CEMENTI	HG RECORE)		
HOLE SIZE		S'A'TUBING SIZE		оветн se 1680		SA	2KS CEMEN 475
7 7/8	5 17	2		7045			725
	1		1				
Date First New Oil Hun To Tanks	FOR ALLOW	VABLE (Test must be a able for this de		of total volum full 24 hows) fethod (Flow,			val to or exce
Date First New Oil Hun To Tanks n/a	FOR ALLOV			isthed (Flow,			val to or exce
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks 11/a Length of Test	Date of Test		Producing I	dethed (Flow,		(I, ele.)	val to or exce
Date First New Oil Hun To Tanks 11/a Longth of Tost Actual Prod. During Tost	Date of Test Tubing Pross		Producing I	dethed (Flow,		Choke Size	val to or exce
Date First New Oil Hun To Tanks n/a Length of Test	Date of Test Tubing Pross	we	Producing I/ Casing Pres Water-Bbic	dethed (Flow,		Choke Size	

ID.

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