## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P4. 04 10PHD 010	****	Т	
DISTRIBUTE	DH	$\top$	_
SANTA PE			_
FILE		-	_
V.1.0.4.			_
LAND OFFICE			_
THANSPORTER	DIL		-
	DAS		
OPENATOR			
PROBATION OF	ICE		_

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REDUEST FOR ALLOWARIE

PRODUCTION OFFICE	AUTHORIZATION TO TRANS	ND PORT OIL AND NATU	IRAL GAS		
A. A. OILFIELD SERVICE,	INC.		_		
P. O. BOX 5208, Hobbs,	New Mexico 88241				
Resson(s) for liling (Check proper box)		Other (Pleas	e explain!		
New Well	Change in Transporter of:			11	
Recompletion	ou p	TY GOD !	of oil from Sa	•	-
Change In Ownership	Casinghead Gas C	ondensate System,	approximately	180 bbls	3.
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND I	FASR	*		•	
Lease Name	Well No.   Pool Name, Including F	ormatton	Kind of Lease		·
State AB .	1 Eumont		State, Federal or Fee	State	E9
Location				·	
Unit Letter C; 660	Feet From The North Li	ne and1980	Feet From The	West	
Line of Section 3 Townsh	nip 195 Range 3	7E NMPA	. Lea		٠.
III. DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil   Scurlock Oil Company  Ilame of Authorized Transporter of Casingle  n/a	or Condensate	Address (Give address 511 W. Ohio, S	to which approved copy of uite 200, Midla to which approved copy o	nd, TX 79	9701
If well produces oil or liquids,	III Sec. Twp. Rgs.	is gas actually connect	ed? When		
give location of tanks,	C   3   19S   37E	n/a		n/a	
If this production is commingled with the NOTE: Complete Parts IV and V or		give commingling orde	r number:		
VI. CERTIFICATE OF COMPLIANCE	•	OIL C	ONSERVATION DI MAR 1 5 1994	VISION	
I hereby certify that the tules and regulations of been complied with and that the information gi- my knowledge and belief.	of the Oil Conservation Division have yen is true and complete to the best of	APPROVED			9
A and law		IITLE	INAL SIGNED BY JERI DISTRICT I SUPERVI	SOR	
(Signature)	1	If this is a required, this form must	be filed in compilance lest for allowable for a be accompanied by a	newly drilled	
VICE-PRES	IDENT	All sections of	vell in accordance wit this form must be fille	h RULE 111.	
3-/5-981 (Dise)		ware on new sug led	completed wells.		•.
(Dåte)	•	well name or number	ections I, II, III, and , or transporter, or othe	VI for change r auch change	es of of con-

Separate Forms C-104 must be filed for each pool in m completed wells.

Designate Type of Completion	on - (X)   SWD	New Well Workover	Deepen	Plug Back	Same Res
Data Spudded 5–25–71	Date Compl. Ready to Prod.	Total Depth 8170	<u> </u>	P.B.T.D.	5700
Elevations (DF, RKB, RT, GR, etc.) 3678 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4290	<del></del>	Tubing Depi	
Perforations 4897-4919				Depth Castn	
	TUBING, CASING,	AND CEMENTING RECOR	D.	<del></del>	
HOLE SIZE	CASING & TUBING SIZE	The state of the s		CKS CEM	
11	8 5/8	1680	<del></del>		475
<del></del>	5 1/2	7045			
	3 1/2	7045			725
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must b		<i>"</i>		
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks	FOR ALLOWABLE (Test must be able for the	e after recovery of total volu depth or be for full 24 hours	<i>"</i>		
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks n/a	FOR ALLOWABLE (Test must be able for this	e after recovery of total volu depth or be for full 24 hours Producing Method (Flow	<i>"</i>	ift, etc.)	
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks  n/a Length of Test  Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume depth or be for full 24 hours  Producing Method (Flow  Cosing Pressure	<i>"</i>	Choke Size	
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks  11/a Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume depth or be for full 24 hours  Producing Method (Flow  Cosing Pressure	, pump, gos	Choke Size	val to or e