STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	41440		
DISTRIBUTI	ON	_	<u> </u>
SANTA PE		1	_
FILE		1	\vdash
U.B.G.B.		1	_
LAND OFFICE		1-	<u> </u>
THANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

Separate Forms C-104 must be fited for each pool in m.

completed walls.

REQUEST FOR ALLOWABLE AND

<u>I.</u>		AUTHORI	ZATION TO	D TRANS	PORT OIL	_ AND NÁTU	IRÁL GAS		•
Operator A. A. OII	FIELD SERVICE,	TNC	**********		~~~~~~~ <u>~~~</u>				
Address	- I DEL DELIVICE /	1110.					-		
	(5208, Hobbs, 1	New Mexi	.co 8824	1 .					
1	(Check proper box)					Other (Pleas	e explain)		
New Well		Change In	Transporter (of:		1	of oil from	Colb Makes	n!
Recompletion		U 011		b	y Gas	•	OT OTT ITOM	sait water	nrsbo
Change In Own	ership	Casino	head Gas		ondensate	System,	approximate	$1y/\sqrt{y}$ bb	ls.
If change of owner and address of pre	ship give name								
									
II. DESCRIPTION	Y OF WELL AND LI	EASE		·····				·	
: State AB		Well No. 1	Pool Name, I		ormation		Kind of Lease		Lear
Location			Eun	nont			State, Federal or F	•• State	E9.
Unit Letter	C , 660	_Feat From	The Nor	th Lin	• and	1980	Feet From The	West	
Line of Section	3 -	. 19		7	717				
Cine of Section	Townshi	р 13		Range 3	7E	, NMPM	. Lea		С
III. DESIGNATION	ON OF TRANSPOR	TER OF O	II AND N	A771D A 1	CAS				
Value of Valuesized	trainsbotter of OII	or Con	idensate	HIUNAL	Addings (Cive address	to which approved co	my of this form is	10 10 10
Scurlock	Oil Company				511 W	Ohio. S	uite 200, Mid		
Hame of Authorized	Transporter of Castaghe	ead Gas 🗀	or Dry Go	13 []	Address (Give address	to which approved co	ex of this form is	79701
n/a					<u> </u>	n/a		-, -, ,o	io de sen.
If well produces oil	or liquida, Uni	t Sec.	Twp.	Rge.	la gas ac	tually connecte	d? When		
give location of tan	ks. ! (C 3	¦19S	; 37E	n	ı/a	į	n/a	
If this production i	commingled with the	et from any	other lease	or pool,	give comm	ingling order	number		
	te Parts IV and V.on					74 74 75 75			<u> </u>
VI. CERTIFICATI	E OF COMPLIANCE					OIL C	ONSERVATION	DIVISION	
I hereby certify that if been complied with an	ie rules and regulations of id that the information giv	f the Oil Con	servation Divi	ision have	APPRO	VED	EB 1 0 1994	•	, 19
my knowledge and be	lief.		tompiete to t	ine best of	BY	OPIGIL	N man		
Λ	_			j			LI SIGNED BY JER	RY SEXTON	
//	10 60	11			TITLE		ESTRICT I SUPERVI		
(1)	2 H- Mh	lle		.	Th	is form is to	be filed in compli	ance with MUL	E 1104.
	(Signature) VICE-PRESI	DENT			well, th	is form must	est for allowable in be accompanied by well in accordance	v a tabulasiam -	- / 41 - 1
C	2-0-81		A11	sections of	this form must be i	'llied out compi	otely for		
	(Date)				Fill	lout only 9	ections 1, 11, 111, or transporter, or o	and VI for char ther such chang	nges of

Designate Type of Completic	on - (X)	SWD	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv	. [
Data Spudded 5-25-71	Date Compl	l. Ready to Pr	od.	Total Depth		<u>.i</u>	P.B.T.D.	<u> </u>	<u>:</u>
Elevations (DF, RKB, RT, GR, etc.) 3678 GR	Name of Producing Formation San Andres			8170 Top Oil/Gas Pay 4290			5700 Tubing Depth 4868		
4897-4919	· 1 · · · · · · · · · · · · · · · · · ·	······································			-		Depth Castr		
		TUBING, C	ASING, AN	D CEMENTI	IG RECORI)			
HOLESIZE	CASI	NG A TUBIN		1	DEPTH SE		SA	CKS CEME	W.L
11	8 5	/8			1680	·		475	
7 7/8	5 1	72			7045			725	
7. TEST DATA AND REQUEST	FOR ALLO	WABLE (T	est must be a	(ter tecovery o	of total valum	s of load oil	and must be eq		
Date First New Oil Jun To Tanks	FOR ALLO	· · · · · · · · · · · · · · · · · · ·	est must be a ile for this de	fter tecovery copth or be for f	of total valum				0111
Date First New Oil Hun To Tanks		t	est must be a le for this de	fter tecovery copth or be for f	of total volum full 24 hours) withod (Flow,				0 13 1
Date First New Oll Itun To Tanks	Date of Tee	t	est must be o le for this de	ster recovery copth or be for selecting sa	of total volum full 24 hours) withod (Flow,		(i, eic.)		o a c
Date First New Oil Hun To Tanks 11/A Length of Test Actual Prod. During Test	Date of Tas	t	est must be a le for this de	fer recovery copth or be for f Producing M Casing Pres	of total volum full 24 hours) withod (Flow,		(i, cic.)		0 17 1
Date First New Oil Itun To Tanks 11/a Length of Test	Date of Tas	t	est must be a de for this de	fer recovery copth or be for f Producing M Casing Pres	of total volum ull 24 hows) withod (Flow,		(i, cic.)	qual to or exc	0.00