## STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

90. 90 100H 0 010	****	$T^{-}$	
DISTRIBUT	Dir	+-	T -
BANTA FE		1-	H
FILE		<del>  -  </del>	├-
U.1.0.4.		1	<del>                                     </del>
LAND OFFICE		<b> </b>	⊢
THANEPORTER	OIL	-	-
	GAS	1	_
OPERATOR			
PROBATION OF	ICE	$\vdash$	

## OIL CONSERVATION DIVISION P. O. BOX 2086 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Págé 1

Separate Forms C-104 must be filled for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE

PROBATION OFFICE				AND	•		
I.	AUTHO	RIZATION -	TO TRAN	SPORT OIL AND NATI	IDAL PAR		•
Operator		<del></del>		- OIL MID MAIL	JRAL GAS		·
A. A. OILFIELD SERVICE	, INC.						<del></del>
Address					-		•
P. O. BOX 5208, Hobbs,	New Mex	kico 882	41				
Kenton(s) for filing (Check proper box)				Toll tale			
New #6!1	Change 1	n Transportéi	r of	Other (Pleas			
Mécompièlión		•	<b></b>	Salvage	of oil from Sa	lt Water	Disposal
Change in Ownership	Con	inghead Gai	F5	System	30000ul1	100	<b>510</b> 60341
				Condensate System;	approximately	/JUC bbl	s.
if chánge of ömneráhiþ give námé and áddreás of prévious owner	· .			<u> </u>			
II. DESCRIPTION OF WELL AND I	I E A CD	•					<u> </u>
Lease Name	Well No.	Pool Name,	locluding i	ot and the	· · · · · · · · · · · · · · · · · · ·		
State AB	1		mont	ornation	Kind of Lease		Lease No.
Location		1 150	шопс		State, Federal or Fee	State	E9122
Unit Létier C , 660	Feel Fro	m The NO	cth Li	ne and 1980	Féél From The	West	J
Line of Section 3	•				restrict the	West	
Line of Section 3 Townsh	nip 1	.9s	Range 3	37E , NMPM	. Lea		County
III. DESIGNATION OF TRANSPOR	TTD OF	0 tr 4 s s s s					County
III. DESIGNATION OF TRANSPOR	CIER OF C	JIL AND I	VATURA	L GAS	•		į .
Scurlock Permian Corp	orotio	~	j	Address (Give address	to which approved copy o	f this form is to	be sent)
Name of Authorized Transporter of Casing	oracio			1 off M. Ohio, S	uite 200. Midla	הל שע זמ	770.
n/a	nedd Gas [	or Dry C	as 🗀	Address (Give address	to which approved copy o	I this form is to	be 1601
				n/a	:	• , , , , , , ,	Je Jem,
If well produces oil or liquids, Ungive location of tanks,	ilt Sec.	Twp.	Rge.	is gas actually connect	d? When	<del></del>	
<u> </u>	<u>C                                    </u>	198	; 37E	n/a	i	s. /_	
If this production is commingled with the	iệt from ản	y other leas	e or pool,	give commingling order	nimhée	n/a	· · · · · · · · · · · · · · · · · · ·
NOTE: Complete Parts IV and V or	reverse si	ide if neces	sary.	gg.	wanter:	· · · · · · · · · · · · · · · · · · ·	
VI. CERTIFICATE OF COMPLIANCE	E .			OIL C	DNSERVATION DI	Meloķi	
I hereby certify that the rules and regulations of	dele ou ce			11			
be a complice with and that the intotination bi	ven it mie on	d complete to	vision have	APPROVED	MAY 07'92		10
my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·	a complete to	the pest of	Orig. Sign			18
0				Paul Ka Geolog			
()				TITLE	es e		
(MilA SI)	10				be filled in compiliance	* 0.111	
(Signature)	11			If this is a carry	hat the attended to compliance	WITH MULE	1104.
VICE-PRES				well, this form must	est for allowable for a be accompanied by a	i newly drilled tabulation of	or despensed the deviation
E- (Tule)		<del></del>		All sections of	this form much be deter		
7-6-92		<b></b>			anibioted wolls:		
(Date)			·	well name or numbér,	ctions I, II, III, and or transporter, or other	VI for chang	es of owner,
	٠.	•	- 11	Separata Formé	F.101 12 44 4	1	or concitted.

Designate Type of Completic		OII Well SWD	Gas Well	New Well	Workover	Deepen	Flug Back	Same Resty.	Dill.	
ata Spudded Date Compil. Ready to Prod. 5-25-71				Total Depth 8170			P.B.T.D. 5700			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation			Top Otl/Gas Pay 4290			Tubing Depth 4868		
3678 GR	San Andres			429						
Perforationa 4897-4919				·			Depth Cast	ng Shoé		
		TUBING, C	CASING, AN	D CEMENTI	NG RECOR	<u> </u>	<del></del>			
HOLE SIZE	CASIN	IO & TUBIA	IG SIZE		DEPTH SE	Ť	s)	CKS CEMEN	l'F	
. 11	8 5,	/8			1680			475		
7 7/8	5 1/2			7045			725			
V. TEST DATA AND REQUEST OIL WELL		WABLE (T	'est must bé d ble for this d	epik or be for	of total volum	<b>)</b>			ad t	
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks	FOR ALLOY	WABLE (T	est must be d ble for this d	epik or be for	of total volum full 24 hours Anthod (Flow,	<b>)</b>		qual to or exce	ad t	
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks n/a	FOR ALLOY	WABLE (T	est must be d ble for this d	Producing 1	of total volum full 24 hows; Anthod (Flow,	<b>)</b>	ift, etc.)	qual to or exce	ad I	
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks n/a Length of Tost	FOR ALLO	WABLE (T	est must be d ble for this d	Producing 1  Casing Pres	of total volum full 24 hows; Anthod (Flow,	<b>)</b>	Choke Siza	qual to or exce	ad (	
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks n/a Length of Test Actual Prod. During Test	FOR ALLO	WABLE (T	est must be d ble for this d	Producing 1  Casing Pre  Water-Bbis	of total volum full 24 hows; Anthod (Flow,	pump, gas l	Choke Siza	qual to be exce	ad	