STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

90. 00 ESPICE SEC		
DISTRIBUTE	O M	
BANTA FE		
FILE		
U.8.G.8.		
LAND OFFICE		
TRAHIPORTER	OIL	
	DAS	
OPERATOR		
PROMATION OF	HC E	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

PRIONATION OFFICE	1D
AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS
Operator	
A. A. OILFIELD SERVICE, INC.	
Address	
P. O. BOX 5208, Hobbs, New Mexico 88241	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	Salvage of oil from Salt Water Disposa
	y Gam System, approximately /80 bbls.
Change in Ownership Castnghead Gas Co	ondensate Dyscent, approximatery / Dbis.
If change of ownership give name	
and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease Lague
State AB . Well No. Pool Name, including Fo	State, Federal or Fee State E9122
Location	
C 660 North	e and 1980 Feet From The West
Unit Letter C; OOO Feet From The NOLULI Line	
Line of Section 3 Township 195 Range 3	7E , NMPM, Lea Coun
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	Aggross (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of OII or Condensate Scurlock Oil Company	511 W. Ohio, Suite 200, Midland, TX 79701
Hame of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
n/a	n/a Is gas actually connected? When
If well produces oil or liquids, Unit Sec. Twp. Rge.	
give location of tanks. C 3 19S 37E	n/a n/a
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	•
THE OF COMPLIANCE	OIL CONSERVATION DIVISION
VI CERTIFICATE OF COMPLIANCE	MAY O G 4000
Thereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED MAI 23 1989 19
been complied with and that the information given is true and complete to the best of my knowledge and belief.	WE WINDING STREET SEALING
my knowledge and benet.	DISTRICT I SUPERVISOR
	TITLE
	This form is to be filed in compliance with RULE 1104.
(Srift Schelle	If this is a request for allowable for a newly drilled or despe
(Signature)	well, this form must be accompanied by a tabulation of the covid
VICE-PRESIDENT	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all
(Title)	able on new and recomplated wells.
5-22-17	Fill out only Sections I, II, III, and VI for changes of ow
/Data l	Thank le memide dolin and to depine member as abdenia an amail taux. It

Designate Type of Complete	ion – (X)	OII Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty, Diff. R
Data Epudded 5-25-71	Date Co.		1	Total Depti	8170	 	P.B.T.D.	1
Elevations (DF, RKB, RT, GR, etc.) 3678 GR		Andres	·n	Top OII/Go	s Puy		Tubing Dep	
4897-4919				1220			4868 Depth Casing Shoe	
		TUBING,	CASING, ANI	D CEMENTI	YG RECORD	······································		
HOLE SIZE		NG 4 TUGII	NG SIZE		DEPTH SE		SACKS CEMENT	
11	8 5	0/8		-	1680			475
7 7/8	5 1/2		7045			725		
								725
TEST DATA AND REQUEST OIL WELL		WABLE (7	est must be a ble for this de	fler recovery of put or be for f	of total volum			
V. TEST DATA AND REQUEST OIL WELL Date First New OIL Hun To Tanke	FOR ALLO	WABLE (7	est must be a ble for this de	fler recovery of put or be for f	of total volum full 24 hours) wined (Flow,			
V. TEST DATA AND REQUEST OIL WELL. Date First New Oil Hun To Tanke n/a	FOR ALLO	WABLE (7	est must be a ble for this de	fier recovery of pth or ba for f	of total volum full 24 hours) wined (Flow,		(i, eic.)	
7. TEST DATA AND REQUEST OII. WELL Date First New Oil Hun To Tanke n/a Length of Test Actual Prod. During Test	FOR ALLO Date of Tos Tubing Pres	WABLE (7	est must be a ble for this de	fier recovery of pith or be for find Producing IA	of total volum full 24 hours) wined (Flow,		Choke Size	
7. TEST DATA AND REQUEST OII. WELL Date First New Oil Hun To Tanke n/a Length of Toet	FOR ALLO Date of Tos Tubing Pres	WABLE (7	est must be a bla for this de	fier recovery of pith or be for find Producing IA	of total volum. 'ull 24 hows) wincd (Flow,		Choke Size	ual to or excess top a

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MAY 22 1989 OCD HOBBS OFFICE