STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Fill out only Sections I, II, III, and VI for changes of ow

all name or number, or transporter, or other such channo of condi

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u> I. </u>						TATORAL DAD		
A. A. OILFIELD SE	RVICE, IN	ę.				1		
P. O. BOX 5208, He		Mexic	o 88241	••				
Reason(s) for filing (Check prope	r box)			•	Other (Please explain)		
New Well	. Che	enge in Ti	ransporter o	lı '	Sal	vage of oil from	Salt Water	Disposa
Recompletion		OII		Dry	Gon	_	4.0	-
Change in Ownership		Casingh	eod Gas		ndensate Sys	tem, approximate	ely/fo bbl	S.
If change of ownership give na and address of previous owner								
II. DESCRIPTION OF WELL	AND LEAS	E					·	
Lease Name	We	II No. P	ool Name, In	scluding Fo	rmation	Kind of Lease	0 5 - 5	Lease.
: State AB		1	Eum	ont	<u> </u>	State, Federal or F	•• State	E912
Location								
Unit Letter C ;	660 F	eet From	The Nort	h_Line	and 1980	Feet From The	West	
Line of Section 3	Township	198	S p	tange 3	7E .	ммрм, Lea		Cour
III. DESIGNATION OF TR	A NSDORTEI	N OF OT	TANDN	A TT TR A T	GAS	•	•	
Name of Authorized Transporter			densate	MICKME	Address (Give ac	idress to which approved c	opy of this form is	to be sent)
Scurlock Oil Comp	_				511 W. Ohi	o, Suite 200, Mi	dland, TX 7	79701 .
Hame of Authorized Transporter		Gas	or Dry Go			idress to which approved c		
n/a	•	_		ليسا	'n	ı/a :		
	Unit	Sec.	Twp.	Rge.	Is gas actually a	· /		
If well produces oil or liquids,	C	. 3	198	37E	n/a	i	n/a	
11.74 1020 10.1 01 10.121					· · · · · · · · · · · · · · · · · · ·	 	11/0	
on in comming	: with thet f	from any	other lease	e or pool,	give comminglin	& older unwpet:	·	•
្សាស្ត្រ	d V on re	ve rse sid	le if necess	ary.				
March CO.	IANCE		*			OIL CONSERVATION	NOISIN	
. ea.d. ia a s an d	dations of th	c Oil Con	servation Div	ision have	APPROVED	JANUO	1000	10
is a fraud that the n	mation given				1	* * * *		,
ete i libeliit	_				BY	ORIGINAL SIGNED		N
2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			i 		TITLE	DISTRICT I S	SUPERVISOR	
					·, .	- In is be filled to see		
July Sahlly			.:		И,	m is to be filed in comp a a request for allowable		
	Signolwa)				well, this for	m must be accompanied	by a tabulation	of the covi
	CE-PRESID	ENT		. , '	11	on the well in accordan		-
\$ 7.5a (\$4.55)	(Title)		•		All sect	ions of this form must b	e ittied ent comb	lotaly for a

(Date)

Designate Type of Complete	tion - (X) Oil Well Gas Well	II New Well Workover Deep	en Plug Back Same Res'v. Dif
5-25-71	Date Compl. Ready to Prod.	Total Depth 8170	P.B.T.D.
Elorations (DF, RKB, RT, GR, etc.) 3678 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4290	5700 Tubing Depth 4868
4897-4919	1 6		Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	1680	475
7 7/8 7. TEST DATA AND REQUEST	5 1/2 I FOR ALLOWABLE (Test must be	7045	725
	I FOR ALLOWABLE (Test must b		d all and must be equal to or exceed to
. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanke	T FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of loa depth or be for full 24 hours)	d oll and must be equal to or excoud to
TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks n/a	I FOR ALLOWABLE (Test must be able for this	e after recovery of total valums of load depth or be for full 24 hours) Producing Method (Flow, pump, total)	d oll and must be equal to or excoss to
T. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks In/a Length of Test	T FOR ALLOWABLE (Test must be able for this beat Tubing Pressure	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, to Casing Pressure	d oil and must be equal to or exceed to gas lift, etc.) Choke Siza
TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks n/a ongth of Test actual Prod. During Test	T FOR ALLOWABLE (Test must be able for this beat Tubing Pressure	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, to Casing Pressure	d oil and must be equal to or exceed to gas lift, etc.) Choke Siza

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Revised 10-01-79 Format 06-01-82

Fill out only Sections I. II. III. and VI for changes of or name or number, or transporter, or other such change of cond-

REQUEST FOR ALLOWABLE

	PHONAYION OFFICE	AUTHORIZATION TO TRAN	AND	UDAL CAC	
į	1.	TOTHORIZATION TO TRAN	SPORT OIL AND NATI	JRAL GAS	
	A. A. OILFIELD SERVICE,	INC.			
	Addross			·	
	P. O. BOX 5208, Hobbs, No	ew Mexico 88241	**		
•	Reason(s) for filing (Check proper box)		Other (Pleas	se explain)	
		Change in Transporter of:	Salvage	e of oil from Salt Water	Dispos
	Recomplation	011	Dry Gas System	, approximately bb	ls.
-	Change in Ownership	Castnoheod Gas	Condensate System	, approximatery / 55	
	If change of ownership give name	•			
	and address of previous owner	,			
	II. DESCRIPTION OF WELL AND LEA				
	Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease	Locae
_	: State AB .	1 Eumont		State, Federal or Fee State	E912
	C 660	- North	1980	West	
	Unit Letter C : 600	Feel From The North	_ine and	Feet From The WEST	
	Line of Section 3 Township	19S Range	37E , NMP	м, Lea	Cov
	NI DYCIONAMION OF THE ANGROSS				
-	III. DESIGNATION OF TRANSPORT	OF CONDENSES		s to which approved copy of this form is	to be sent
	Scurlock Oil Company			Suite 200, Midland, TX	•
	Hame of Authorized Transporter of Casingher	ad Gas or Dry Gas		to which approved copy of this form is	
	n/a		n/a		
	!! well produces oil or liquids, Unit		is gas actually connec	cted? When	
	give location of tanks.	: 3 19S 371	E n/a	n/a	
	more a production in commingled with the	t from any other lease or poo	ol, give commingling ord	er number:	
	aplicte Parts IV and V.on	reverse side if necessary.			
	FILL CATE OF COMPLIANCE			CONSERVATION DIVISION	
				DEC 09 1988	
	by court, that the tales and regulations of the court of leath and that the information give				., 19
	n. I now! Igo and belief.	in is true and complete to the Best	BYORK	CHAL SIGNED BY JERRY SEXTON	
	400VICDAR	•		DISTRICT I SUPERVISOR	
	A = A		TITLE		
	Haril ARCALILLO		11	to be filed in compliance with Mus	
	(Signature)		well, this form mu	quest for allowable for a newly driet be accompanied by a tabulation	of the day
	VICE-PRESI	DENT	toote taken on the	well in accordance with AULE 1	11.
	Sing Place & Chile	v	All sections of	of thin form must be filled out camp recompleted wells.	lotely for

IV. COMPLETION DATA	•	·	
Designate Type of Complete	ion - Oll Well Gas We	li New Well Workover Deepe	n Plug Back Same Res'v. Diff
Data Spudded 5-25-71	Ready to prode	8170	P.B.T.D. 5700
Havations (DF, RKB, RT, GR, etc.) 3678 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4290	Tubing Depth 4868
4897-4919			Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	рертн set 1680	SACKS CEMEN'S
	8 5/8	1000	475
7 7/8	5 1/2	7045	725
V. TEST DATA AND REQUEST OH. WELL Date First New Off Hun To Tanks n/a	FOR ALLOWABLE (Test must be able for the	e after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, go	
Longth of Tost	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbin.	Water - Bblo.	Gdz - MCF
GAS WELL			•
Actual Proj. Teel-MCF/D n/a	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenzato
Testing kielnos (picot, back pr.)	Tubing Provous (Ebrt-in)	Casing Prossure (Chut-in)	Choke Sixe

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