## STATE OF NEW MEXICO . ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION SANTA FE							
							<del>                                     </del>
					U.B.Q.B.		
		<del>                                     </del>					
OIL		_					
DAS							
KE							
	OIL	OIL					

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

Separate Forms C-104 must be filed for each pool in mult

REQUEST FOR ALLOWABLE

_	PRORATION OFFICE	AUTHORIZAT		AND SPORT OF	L AND NATU	RAL GAS		
_	Operator A. A. OILFIELD SERVICE,		<del></del>	·			<del></del>	
-	P. O. BOX 5208, Hobbs, I		88241		·		<del></del>	
	Reason(s) for filing (Check proper box)  New Well	Change in Trans			Other (Please Salvage	of oil from Sa	olt Wator	
	Recompletion Change in Ownership	OII Casinghead	. =	Dry Gas Condensate	System,		O -	~
:	If change of ownership give name and address of previous owner	·	<del>1</del>					
-	II. DESCRIPTION OF WELL AND LL							
_	: State AB .	1	Eumont	Formation		Kind of Lease State, Federal or Fee	State	Legse : 59121
	Unit Letter C : 660	_ Feet From The	North L	ine and	1980	Feet From The	West	,
	Line of Section 3 Townshi	, 19s	Range	37E	, ММРМ	, Lea		Coun
_	III. DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil Scurlock Oil Company	or Condons	ND NATURA	Aserbek		o which approved copy of uite 200, Midla		9 be sens)
	Name of Authorized Transporter of Casinghe	ead Gas 🗀 or	Diy Gas	Address	(Give address : n/a	o which approved copy o	of this form is to	be sent)
	If well produces oil or liquids,   Unit		rwp.   Rge. 195   37E		tually connecte	d? When	n/a	
-	If this production is commingled with the NOTE: Complete Parts IV and V on			, give comm	ningling order	number:		
	VI. CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of been complied with and that the information give	f the Oil Conservat	ion Division have	APPR		ONSERVATION DI OCT 27 198		19
	ney knowledge and belief.	en is true and comp	siete to the best of	BY	ORIC		MY SEXTON	
	11 11 11 11 11			TITLE		DISTRICT I SUPERV	USOR .	
	(Signature) VICE-PRESI		· · · · · · · · · · · · · · · · · · ·	well, th	this is a requ	be filed in compliant est for allowable for be accompanied by a well in accordance wi	a newly drille	d or deeps
	10-26-1	DENT		A1	l sections of	thin form must be fille completed wells.		
	(Date)	<u>0</u>		FI	ll out only g	ections I. II. III. and or transporter, or other	i VI for change	jas of ow of concit

IV. COMPLETION DATA					
Designate Type of Completi	on - (X) SWD Gas Well	New Well Workover Deeper	Plug Back   Same Res'v, Diff. Res'		
Data Spudded 5-25-71	Date Compl. Ready to Prod.	Total Depth 8170	P.B.T.D. 5700		
Elovations (DF, RKB, RT, GR, etc.) 3678 GR	Name of Producing Formation San Andres	Top Otl/Gas Pay 4290	Tubing Depth 4868		
Paderations 4897-4919			Depth Casing Shoe		
	TUBING, CASING, AI	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
11	8 5/8	1680	475		
7 7/8	5 1/2	7045	725		
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks	FOR ALLOWABLE (Test must be able for this	ofter recovery of total volume of load depth or be for full 24 howe)  Producing Method (Flow, pump, se	l oll and must be equal to or azcasá top allo az lift, etc.)		
n/a					
Longth of Test	Tubing Pressure	Casing Pressure	Choke Siza		
Actual Prod. During Test	Oil-Bbin.	Water - Bbis.	Gae-MCF		
GAS WELL					
n/a	Length of Test	Bbis. Condunsato/MMCF	Gravity of Condensato		
Tooling holinod (picot, back pr.)	Tubing Pressure (Shri-is)	Cosing Pressure (Shut-in)	Choke Sixe		

RECEIVED

OCT 26 1988

OCO HOBBS OFFICE