NO. OF COMIES NEC	EIVFD	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-2 Elfoctive 1-1-65 L GAS			
I.	Operator	· 0.1 0 · · · · · · · · · · · ·					
	A.A. Oilfield Service, Inc.						
	P. O. Box 5208 Hobbs, New Mexico 88241						
	Reason(s) for filing (Check proper box) Change in Transporter of:	Other (Please explain)				
	Recompletion	Cil Dry Go	Sakvage of oil	L from Salt Water Disposal proximately 180 bbls.			
	Change in Ownership	Casinghead Gas Conde	nsate				
	If change of ownership give name and address of previous owner						
11	DESCRIPTION OF WELL AND	Iracr					
11.	DESCRIPTION OF WELL AND Lease Name State AB	Well No. Pool Name, Including F	ļ · · · · · ·	Seare ve.			
	Location	1 Eumont	State, Fed	derator Fee State E 9122			
	C 6	60 Feet From The North Lir	ne and1980 Feet Fro	om The West			
	Line of Section 3 To	waship 19S Range 3					
	· · · · · · · · · · · · · · · · · · · 	Addige		EU County			
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)			
	Scurlock Oil Compo			00 Midland, Tx 79701 proved copy of this form is to be sent,			
	Name of Authorized Transporter of Cas N/A	singhead Gas 🔲 💮 or Dry Gas 🗍	Address (Give address to which ap	proved copy of this form is to be sent,			
	If well produces oil or liquids,	Unit Sec. Twp. Age.	· · · · · · · · · · · · · · · · · · ·	When			
	give location of tanks,	C 3 19S 37E	I N/A	N/A			
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	<u>-</u>				
	Designate Type of Completic	on - (X) Oil Well Gas Well SWD	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty			
	Date Spudded 5-25-71	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	8170 Top Oll/Gas Pay	5700 Tubing Depth			
	3678 GR	San Andres	4290	4868			
	Perforations 4897-4919						
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 475			
		8 5/8	1.08.0	. 475			
	7 7/8	5.1/2	7045	725			
₽.	TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Run To Tanks Date of Test Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	N/A		; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;				
	Longth of Test	Tubing Pressure	Cusing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gaa-MCF			
			! 				
	GAS WELL						
	Actual Prod. Test-MCF/D N/A	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate			
	Tanting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe			
٧١.	CERTIFICATE OF COMPLIAN	L	OIL CONSER'	VATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: (Title)		APPROVED				
			ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
			:: 1				
			This form in to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well is accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	1 / / *	11	the see is 410 Paul alliance of common				