

OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.U.	
LAND OFFICE	
TRANSPORTER	
OIL	
OPERATOR	
REGISTRATION OFFICE	

Operator

A.A. Oilfield Service, Inc.

Address

P. O. Box 5236

Hobbs, New Mexico 88241

Reason(s) for filing (Check proper box)

New Well ☐Change in Transporter oil: ☐Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Salvage of oil from Salt Water Disposal
System, approximately 440 bbls.If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State AB	Well No. 1	Pool Name, including Formation Eumont	Kind of Lease State, Federal or Fee State	Lease No. E 9122
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line of Section 3 Township 19S Range 37E, NMPM. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Scurlock Oil Company 511 W. Ohio Suite 200 Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) N/A V/A					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 3	Twp. 19S	Rge. 37E	Is gas actually connected? N/A	When N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Resv. ☐	Diff. P. ☐
Date Spudded 5-25-71	Date Compl. Ready to Prod. SWD		Total Depth 8170		P.B.T.D. 5700			
Elevations (DF, RAB, RT, GR, etc.) 3678 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4290		Tubing Depth 4868			
Perforations 4897-4919				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8 5/8		1680		475			
7 7/8	5 1/2		7045		725			

VI. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

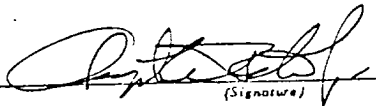
Date First New Oil Run To Tanks N/A	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D N/A	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
4-21-86
(Date)

OIL CONSERVATION DIVISION

APPROVED

MAR 24 1986

BY

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of new
well name or number, or transporter, or other such change of condi-
tion. Separate Form C-104 must be filed for each pool in multi-