

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Supersedes OIA C-104 and C-110
Effective 1-1-65

Operator: A.A. Oilfield Service, Inc.

Address: P.O. Box 5208 Hobbs, New Mexico 88241

Reason(s) for filing (Check proper box):
 New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
 Recompletion ☐ Casinghead Gas ☐ Condensate ☐
 Change in Ownership ☐ Other (Please explain): Salvage of oil from Salt Water Disposal System, approximately 800 bbls.

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State AB</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Eumont</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>E 9122</u>
Location Unit Letter <u>C</u> <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>3</u> Township <u>19S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Scurlock Oil Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>511 W. Ohio Suite 300 Midland, Tx 79701</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>
If well produces oil or liquids, give location of tanks. <u>C 3 19S 37E</u>	Is gas actually connected? When <u>N/A</u> <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) <u>SWD</u>	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>5-25-71</u>	Date Compl. Ready to Prod. <u>8170</u>
Elevations (DF, RKB, RT, GR, etc.) <u>3678 GR</u>	Name of Producing Formation <u>San Andres</u>
Perforations <u>4897-4919</u>	Top Oil/Gas Pay <u>4868</u>
	Depth Casing Shoe <u>725</u>

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>11</u>	<u>8 5/8</u>	<u>1680</u>	<u>475</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>7045</u>	<u>725</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>N/A</u>	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <u>N/A</u>	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
President
3-06-85
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR - 5 1985, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

MAR -5 1985

U.S.A.
HOUSE OFFICE