DISTRIBUTION		سسرة
SANTA FE		
FILE		
U.S.G.S.]
LAND OFFICE		 _
IRANSPORTER	OIL	
	G AS	
OPERATOR		_]
	1	

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR GAS OPERATOR OFFICE OPERATOR OFFICE A. A. OILLIAM	REQUEST F	NSERVATION COMMISSIC OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Supersides (1)d C-104 and C-110 Ellocity 1-1-65		
	A.A. Oilfield Service, Inc.					
Ì	P. O. Box 5208 Hobbs, New Mexico 88241 Reason(s) for liling (Check proper box) Other (Please explain)					
	New Well Recompletion Change in Ownership	Change in Transporter of: C11 Dry Gas Casinghead Gas Condens	- I state of our from sace that er besposite			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND L Lease Name State AB Location C 66	Wen no. Pool Name, Including to The Eumonit Along to	State, Federal	luo i +		
	Line of Section 3 Tow	nahip 19S Flonge 37	E , NMPM, Lea	County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Concersor UPG, Icn. Name of Authorized Transporter of Cosinghed Gas or Dry Gue Address to which approved copy of this form is to be sent) N/A NAME of Authorized Transporter of Cosinghed Gas or Dry Gue Address to which approved copy of this form is to be sent) N/A					
	If well produces oil or liquids, C 3 19S 37E N/A N/A					
IV.	If this production is commingled wit COMPLETION DATA	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	5-25-71		8170 Top Gil/Gas Pay	5700 Tubing Depth		
	Elevations (DF, RKB, RT, CR, etc.) 3678 GR	Name of Producing Formation San Andres	4290	4868		
	Perforations 4897-4919 Depth Casing Shoe			Depth Casing Shoe		
		· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING A TUBING SIZE	1680	475		
	7 7/8	5 1/2	7045	725		
			(and must be squal to or exceed top allow-		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks N/A	Date of Test	Producing wanted it took pamping and	;		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Pred, During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF		
	GAS WELL Actual Prop. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	N/A Testing Method (pulot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe		
			OU CONSERVA	ATION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE		WAT & 1 1984				
	I hereby certify that the rules and regulatione of the Oil Conservation of Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
		helle-	This form in to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or despends well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with NULE 111.			
	Vice President		All sections of this form must be filled out completely for allow- while on now and recompleted walls.			
5/18/84 (Dath)		Fill out only Sections 1, II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Fill out only Sections 1, II. III. and VI for changes of condition.				

while on new and recompliced water.

Fill out only Sections 1, II, III, and VI for changes of owner, well memor or number, or transporter, or other such change of condition.

Separate Forms C-184 must be filed for each pool in multiply committed wells.