	ANTA FE							
[FILE							
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATUR 3AS						. !	
	LAND OFFICE	PORTER OIL						
	TRANSPORTER							
J	GA5	i •					ļ	
	OPERATOR						i	
ı.	RORATION OFFICE							
	A.A. Oilfield Service, Inc.							
	A.A. VALILECTI SELVACE, THE.							
	P. O. Box 5208 Hobbs, New Mexico 88241							
	Reason(s) for liling (Check proper box)	, ,, ,, ,						
	New Well	Change in Transporter of: Salvage of oil from Salt Water Disposal						
	Recompletion	otton Cil Dry Gos System, approximately 200 bbls.						
	Change in Ownership	hange in Ownership Casinghead Gas Condensate System, approximately 200 bocs.						
	change of ownership give name							
	and address of previous owner							
11.	DESCRIPTION OF WELL AND LEASE							
•••	Lease Name	Well No. Pool Name, including Formation Kind of Lea						
	State AB	1 Eumont		State, Federal	or Fee S	tate	E 9122	
	Location	1141	4444					
	Unit Letter C : 650 North Line and 1980 Feet From The West							
	2		17					
	Line of Section 3 Township 190 Range 37E , NMPM, Lea County							
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)							
	UPG, Icn.	Si contanistic [1 .	• • •		•		
	None of Authorized Transporter of Cas	inghead Gas Or Dry Gas	P. O. Box 5208	which approv	ed copy of this	form is to	be sensi	
	N/A		N/A		** *	•	1 1	
	<u> </u>	Unit Sec. Twp. P.ge.	Is gas actually connecte	d7 Whe	n .		·	
	If well produces oil or liquids, give location of tanks.	C 3 19S 37E	N/A	1 1	V/A			
	<u> </u>							
	If this production is commingled with that from any other lease or pool, give commingling order number:							
••.							v. Dill. Restv.	
	Designate Type of Completion - (X) SUD							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	5-25-71		8170		5	700		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 4290		Tubing Depth			
	3678 GR	San Andres			4868			
	Perforations		Depth Casing Shoe					
	. 4897-4919							
		TUBING, CASING, AND						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т		TE CEMI	ENT	
	11	8 5/8	1680			75		
	7 7/8	5 1/2	7045		725			
		1 3 1/2	7045			• •		
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to ar exceed top allow-							
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tenks Date of Tees Producing Method (Flow, pump, gaz life, etc.)							
	N/A							
	Length of Tret	Tubing Pressure	Casing Pressure Water · Bbis.		Cheks Size			
	Actual Pred, During Test	Oil - Bhis.			Ges - MCF		.	
	GAS WELL				Tall III			
	Actual Prod. Teel-MCF/D	Length of Test	Bbis. Condensate/MMCF		Cravity of Co	indéneale		
	N/A		Casing Pressure (Shut-	(0)	Choke Size			
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Baue-	-141	Chore			
		<u> </u>	<u></u>					
VI.	CERTIFICATE OF COMPLIANO	ONSERVA	h ^o nday	MISSION				
			ABBBOVED N	APPROVED WAR & U 1301				
	I hereby certify that the rules and r Commission have been compiled w	DISTRICT I SUPERVISOR						
	shove is true and complete to the							
	1							
	//	This form is to be filed in compliance with RULE 1104.						
	1/2 MM V.)							
	Julit Sin	I is able form more	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation					
	(Signi	All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	Vice Presiden							
	7/19/4							
	2//7/0	<u></u>	Fill out only the well manus or number	nections i, il r, or liansport	er of other er	ich chang	e of condition.	
	(De	well manue or number, or manaporter, or other such change of condition.						

MAR 1 9 1984
HOBBS OFFICE