## es. or corne besting

## ~ OIL CUNDED P. O. BOX 2888

:.	FILE  U.S. U.S.  LAND UPFICE  THANKFORTEN  OAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  FAGNATION UPFICE						
į	A.A. Oilfield Service. Inc.						
	Address						
	P. O. Box 5208 Reason(s) for liting (Check proper bas	,	HODD Other	Hobbs, New Mexico 88241 Other (Please explain)			
	New Well	Change in Trunsporter of:		Salvage of oil from Salt Water Disposal			
	Recompletion   OII   Dry Gos   System, approximately 200 bbls.						
	If change of ownership give name and address of previous owner						
i.	DESCRIPTION OF WELL AND	LEASE				_	
	State AB	State, Federal or Fee State E 9122					
	State AB 1 Eumont State AB E 9122						
	Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West						
	Line of Section 3 To	37E NMPM, Log County					
	DECICNATION OF TRANSPORT	TED OF OUT AND NATURAL CA					
١.	Nome of Authorized Transporter of Cil		ddress to which approv	ed copy of this form is t	o be sent/		
	UPG, Inc.	P. O. Box 5208 Hobbs, New Mexico 88241 Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Car N/A						
	N/A If well produces oil or liquids, Unit Sec. Twp. Rge.		Is gas actually a	connected? Whe	·n		
	give location of tanks. C 3 19S 37E N/A N/A						
_	f this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA						
	Designate Type of Completion - (X)		Naw Well Wo	rkover Deepen	Plug Back   Same Res	rv. Diff. He	
	Date Spudded	Date Compl. Ready to Prod.	Total Dopth	i	P.B.T.D.	<del></del>	
	5-25-71		8170		5700		
-	Lievations (DF, RKB, RT, GR, etc.; 3678 GR	Name of Producing Formation  San Andres	Top Oil/Gas Pay 4290		Tubing Depth 4868		
	Periorations 4897-4919		7.6/0		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE		TH SET	SACKS CEMENT		
	11	8 5/8	16	80	475		
	7 7/8	5 1/2	7/	145	725		
		, , , , , , , , , , , , , , , , , , ,	7045		123		
٠.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top and the WELL.						
Ī	OIL WELL Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)						
	N/A				Choke Size		
-	Length of Test	Tubing Pressure	Casing Preseure		Cross Size		
	Actual Prod. During Test	Oli-Bhis.	Water-Bbls.		Gas - MCF		
Ĺ							
ī	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
.	N/A	J					
1	Testing Method (pitot, back pr.)	Tubing Pressure (Chut-in)	Cosing Pressure	(upat-in)	Choke Size		
l.	CERTIFICATE OF COMPLIANCE	OIL CONSERVAT		10 N D VISION			
	I hereby certify that the rules and r	APPROVED					
	ivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY OPIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
	. 1	TITLE	DISTR	SCI I SUPERVISO	JR		
	11 12 //11		This form is to be filed in compliance with RULE 1104,				
-	Mil Ha Schulle	If this is a request for allowable for a newly drilled or deeps o well, this form must be accompanied by a tabulation of the devia:					
	Vice President			tests taken on the well in accordance with RULE 111.			
•		(d)	All sections of this form must be filled out completely for all				

Fitt out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions of transporter, or other such change of conditions of transporter, or other such change of conditions of the cond

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