Vice President (Tule) 6-02-82 (Date)			tests taken on the well in accordance with NULK tit. All sections of this form must be filled out completely for eli- able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of own- well name or number, or transporter, or other such change of cond Separate Forms C-104 must be filled for vach pool in multi- ronnfered wells.		
-	yul A	Jule	TITLE This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation		
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and compilete to the best of my knowledge and belief.			APPROVED		
Ч.)	CERTIFICATE OF COMPLIANCE		OH CONSERVATION 21/15/10N		
Į	Teeling Method (piros, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sbut-in)	Choke Size	
Į	N/A		Bbls. Condensate/MMCF	Gravity of Condensate	
T	GAS WELL	Length of Test	Data Conductor An ICT	Compliand Construction	
Į		J			
	Actual Prod. During Test	О11-Быа.	Water-Bols.	Gas-MCF	
	N/A Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
i			pth or be fer full 24 hours) Producing Kothod (Flow, pump, gas lift, etc.)		
v.	TEST DATA AND REQUEST F			ad oil and muss be equal to ar exceed top	
		· · · · · · · · · · · · · · · · · · ·			
	11 7 7/8	<u> </u>	1680	475	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	4897-4919 TUBING, CASING, AND CEMENTING RECORD				
	Perioralions	San Andres	4290	4868 Depth Cosing Store	
	Elevations (DF, RKB, RT. CK. etc.) 3678 GR	Name of Producing Formation	8170 Top Oil/Gas Pay	5700 Tubing Depth	
	Date Spudded 5-25-71	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
	Designate Type of Completi	on = (X) Cil Well Gas Well	New Well Workover Dee	pen Plug Back Same Resty, Dill, Is-	
v.	If this production is commingled with that from any other lease or pool, give commingling order number:				
	If well produces oil or liquids. cive location of tarks. C 3 19S 37E N/A N/A				
	N/A		Address (Live address to which approved topy 8pihli film it 10 be senty 0240 N/A Is gas octually connected? When		
	UPG, Inc.			approved 200 8pin New Mexico. en 98240	
11.		ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Line of Sertien 3 T	wnship 195 Aange	37Е , ММРМ,	Lea Cour.	
	2			1 From The West	
	Location Unit Letter C 6	60 For From The North 1	ne and 1980 Fee		
	Leose Name State AB	1 Eumont		Foderal or Foo State E 9122	
п	DESCRIPTION OF WELL AND LEASE				
	If change of ownership give name and address of previous owner				
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate System, approximately 220 bbls.				
	New Well Change in Transporter of: Salvage of oil from Salt Water Disposal				
	P. O. Box 5208 Hobbs, New Mexico 88240				
	A.A. Oilfield Service, Inc.				
t	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OL AND ALLOWABLE AND				
	DANSA FE				
11					