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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
A.A. Oilfield Service, Inc.

Address
P. O. Box 1517 Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Salvage of oil from Salt Water Disposal System, approximately 220 bbls.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State AB	Well No. 1	Pool Name, including Formation Eumont	Kind of Lease State, Federal or Fee	State	Lease E 9122
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line of Section 3 Township 19S Range 37E, NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> UPG, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1517 Hobbs, New Mexico 88240				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> NA	Address (Give address to which approved copy of this form is to be sent) NA				
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 3	Twp. 19S	Rge. 37E	Is gas actually connected? When NA NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) SWD	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. F.
Date Spudded 5-25-71	Date Compl. Ready to Prod.		Total Depth 8170			P.B.T.D. 5700		
Elevations (DF, RKB, RT, GR, etc.) 3678 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4290			Tubing Depth 4868		
Perforations 4897-4919						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	1680	475
7 7/8	5 1/2	7045	725

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

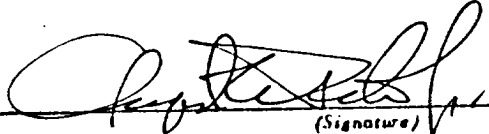
Date First New Oil Run To Tanks NA	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

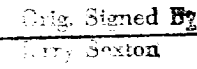
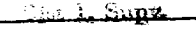
Actual Prod. Test-MCF/D NA	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


President
11-13-81
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 18 1981
BY 
TITLE 

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of content.
Separate Form C-104 must be filed for each pool in multi-completed wells.