(NET RIBUTION EANTAFE i.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	SANTA FE, NEW MEXICO 87501 SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE AND				
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
•	A.A. Oilfield Service, Inc.				
	adress				
	P. U. BOX 1317 Other (Please explain)				
	New Well Recompletion Oil Ory Gas Subtate of out from suct water System, Approximately 220 bb			from Salt Water Visposal oximately 220 bbls.	
	Change in Ownership	hange in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner				
ы.	DESCRIPTION OF WELL AND I	.FASF. Well No. Pool Name, Including Fol	rmation Kind of Lease	Lease	
	State' AB	1 Eumont	State, Federa	or Foo State E-9122	
	Location	orgilos			
	Unit Letter C : 6	60 Feel From The North Line	and		
	Line of Section	Line of Section			
п.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)				
	UPG Inc. P. O. Box 1517. Hobbs New Mexa			1 Hobbs New Mexico	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		NA		
	NA	Unit Sec. Twp. Rge.		en	
	If well produces oil or liquids, give location of tanks.	C 3 19S 37E	NA NA give commingling order number:	NA NA	
·V	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Out well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. I-				
	Designate Type of Completion	O. .			
	Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.	
	5-25-71	Name of Producing Formation	8170 Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 3678 GR	San Andres	4290	Depth Casing Shoe	
	Perforations 4897 - 4919			7045	
	4077-4717		D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	475	
	7 7/6	8 5/8 5 1/2	7045	725	
	7 7/8				
	THE DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a				
۲	OH WELL				
	Date First New Oil Run To Tanks	Date of Test	Producing Kinned (* 1227)		
	NA Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water-Bble.	Gaa-MCF	
	Actual Prod. During Test	Oil-Bble.			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	NA Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Coming Pressure (Shut-in)	Choke Size	
_	1. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION DIVISION	
			APPROVED JUN 24 1981		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Order Signed By		
			Jerry Sexion		
			to be filed in compliance with RULE 1104.		
	(D P ZH)		If this is a request for al	If this is a request for allowable for a newly drifted to devi-	
	(Signature		well, this form must be accordance with RULE III. tests taken on the well in accordance with RULE III. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections 1, 11, 11, and VI for changes of over-		
	President				
	(Title)				
	6-23-81 (Date)		Separate Forms C-104 :	Separate Forms C-104 must be filed for each pool in multi- completed walls.	
			ii completed walle.		