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# OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9122	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Salt Water Disposal Well		7. Unit Agreement No.
2. Name of Operator A.A. Oilfield Service, Inc.		8. Farm or Lease Block State AB
3. Address of Operator Box 1517 Hobbs, New Mexico 88240		9. Well No. #1
4. Location of Well UNIT LETTER C, 660' FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19S RANGE 37E N.M.P.M.		10. Field and Pool, or without Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3678 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-24-80 Came out of hole w/casing scraper. Ran Pengo cast iron bridge plug on work string and set @ 5735'. Pressure tested casing and squeezed perf. w/500 psi. for 30 minutes. Held OK. Laid down work string. Schlumberger dumped 35 cement plug on top of bridge plug. Ran Gamma Ray correlation log and perforated 5 1/2" casing 4 holes per ft from 4897-4919'.

7-25-80 Ran 2 7/8" internally coated tubing w/Baker Model AD-1 packer. Circulated hole w/packer fluid, set packer @ 4863'. Landed tubing w/15,000# tension. Loaded tubing w/9 bbls. fresh water. Pumped down tubing @ 1/2 BPM @ 1000 psi. Formation broke after pumping 5 bbls. Pumped total of 125 bbls. fresh water. Final pumping rate 4 1/2 BPM @ 250 psi. Tubing on strong vacuum on pump shut down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE President DATE 7-30-80

APPROVED BY Dist. L. Surz TITLE  DATE AUG 4 1980

CONDITIONS OF APPROVAL, IF ANY: