ansovined 3-1-66

## NEW MEXICO OIL CONSERVATION COMMISSION

## APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

PERATOR	AODRESS				į		
A. A. Oilfield So	ervice. Inc.		P	0. Box 1517	Hob	ba, New Mexico	<u> 3</u> :12
ASE NAME WELL NO.			FIELD	FIELD		COUNTY	
State "AB"			21	Eumont		1,02	
DCATION	0	660	<b>^</b>	Tue North		1930 FEET FRO	
UNIT LETTER	C ; WELL	IS LOCATEDOO	J FEET FROM	THEL	INE AND	TEC PRO	M INE!
Mest Line, section	3 TOWNS	ur 195	RANGE R37E	нмрм.			
63 C CIRCL SECTION			ID TUBING DATA	UBING DATA			
NAME OF STRING	SIZE SE	TTING DEPTH	SACKS CEMENT	TOP OF CEME	ENT	TOP DETERMINED B	<u>Y</u>
RFACE CASING			. •1 c		,		
TERMEDIATE	8 5/8	1630'	<u>475</u>	Circulat	60		
FERMEDIATE							
Squeeze Pervs.		3220'	1.50	2790		Temp. Survey	
Squeeze rervs.	5 1/2	7045'	925	37.50		T.mp. Server	
BING		NA	·	TH OF TUBING PACKER			į
	2 3/8	48851	Baker M	odel AD-1 @ 48	385"	F FORMATION	
AME OF PROPOSED INJECTION FORMAT	ION				5350		
San Andres I INJECTION THROUGH TUBING, CASING	OR ANNULUST	PERFORATIONS O	R OPEN HOLET PRO	290 Posed interval(s) of in	ECTION		
		Parforat	ions	4897-4919		and the second s	
THIS A NEW WELL DRILLED FOR	FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLEDT		LY DRILLED?	HAS WELL EVER PERFORMATION IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? Which		HIEC-	
Mas	Abo Pr	oduction			1 '	t ti o	·
1) 6410-6924 B.	P. set (4 630	O (3)	5798-5808°B.	P. set @ 5700'	(5) 3	3022 <b>-</b> 3142 (sque)	177
(2) 6058-6158 B	P. set @ 589	TETH OF BOTTOM OF N	3 <u>928-3962. S</u> c	HECZE LOFETH OF T	OF OF NEXT	LOWER	
OTALIALIA-250	ט ו	L UN GAS ZUNE IN IN	en - 3990	OIL OR GAS	None in the	3 NH CA	1
HTICIPATED DAILY TMINIMUM	MAXIMUM	OPEN OR CLOSED	TYPE SYSTEM	IS INJECTION TO BE AY GE	RAVITY OR	APPROX. PRESCURE (PS	10
NULTION VOLUME 1	1000	Oper	n	Gravity		')	
NOWER YES OR NO WHETHER THE FOL	LOWING WATERS ARE I			NATURAL WATER IN DISPO	į.		:
TOCK, IRRIGATION, OR OTHER GENERAL	(C USE -	Yes   P	roduced	Brine	219	ot Availaba.	
State of New Me	esian - South! or	ad Boyalty Co	omnaby 1600	) First Nation	al Bank	Bldg. Ft. Vo	rch.
STALE OF NEW ME	PERATORS WITHIN ON	E-HALF ( ) MILE OF T	HIS INJECTION WELL				
Getty Oil Compa	Box 730	Hobbs	s, New 1	Mexico 60046			
						<del></del>	
	•						
HAVE COPIES OF THIS APPLICATION B SENT TO EACH OF THE FOLLOWING?	EEN   BURFACE OWNE	EN SURFACE OWNER		TEACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL			
	1	Yes	1	Yes		MARTIC CVETCH OF WELL	
ARE THE FOLLOWING ITEMS ATTACHED THIS APPLICATION (SEE RULE 70)-B)		ī 1		TRICAL LOG		DIAGRAMMATIC SKETCH OF WELL Yes	
		Yes		Yes			
I hereby c	ertify that the info	rmation above is t	rue and complete	to the best of my kno	owledge an	a benet.	
( D D	ident	lent		4-18-80			
(Signature)	Jerny -	1162	(Title)	<del></del>		(Date)	
V (arguitare)	· V (argume)						

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe affice. If at the end of the 15 day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.