

NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR A. A. Oilfield Service, Inc.		ADDRESS P. O. Box 1517 Hobbs, New Mexico 88240	
LEASE NAME State "AB"	WELL NO. 1	FIELD Eumont	COUNTY Lea
LOCATION UNIT LETTER C ; WELL IS LOCATED 660 FEET FROM THE N^oth LINE AND 1920 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19S RANGE R37E NMPM.			

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	8 5/8	1630'	475	Circulated	
INTERMEDIATE					
LONG STRING Squeeze Pervs.	5 1/2	3220' 7045'	150 925	2790 3750	Temp. Survey Temp. Survey
TUBING	2 3/8	4885'	NAME, MODEL AND DEPTH OF TUBING PACKER Baker Model AD-1 @ 4885'		

NAME OF PROPOSED INJECTION FORMATION San Andres	TOP OF FORMATION 4290	BOTTOM OF FORMATION 5350
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IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? Tubing	PERFORATIONS OR OPEN HOLE? Perforations	PROPOSED INTERVAL(S) OF INJECTION 4897-4919
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IS THIS A NEW WELL DRILLED FOR DISPOSAL? No	IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? Abo Production	HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? Yes
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LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH			
(1) 6410-6924 B.P. set @ 6300'	(3) 5798-5808 B.P. set @ 5700'	(5) 3022-3142 Squeeze	
(2) 6058-6158 B.P. set @ 5893'	(4) 3928-3962 Squeeze		
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA Ogallalla-250' Santa Rosa 310	DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA Queen - 3990	DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA None	

ANTICIPATED DAILY INJECTION VOLUME (BBLS.) 750	MINIMUM 0	MAXIMUM 1000	OPEN OR CLOSED TYPE SYSTEM Open	IS INJECTION TO BE BY GRAVITY OR PRESSURE? Gravity	APPROX. PRESSURE (PSIG) ---
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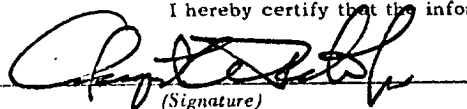
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE - Yes	WATER TO BE DISPOSED OF Produced	NATURAL WATER IN DISPOSAL ZONE Brine	ARE WATER ANALYSES ATTACHED? Not Available
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NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) State of New Mexico-Southland Royalty Company 1600 First National Bank Bldg. Ft. Worth, Tx.

LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL Getty Oil Company P. O. Box 730 Hobbs, New Mexico 88240

HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING?	SURFACE OWNER Yes	EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL Yes
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B)?	PLAT OF AREA Yes	ELECTRICAL LOG Yes
		DIAGRAMMATIC SKETCH OF WELL Yes

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



President

4-15-80

(Date)

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.