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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-9122

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
SOUTHLAND ROYALTY COMPANY	State AB
3. Address of Operator	9. Well No.
1100 Wall Towers West, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 37-E NMPM.	Eumont
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
3689' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was performed on the subject well to test the yates:

1. Rig up, run CIBP & set @ 3900', dump 35' cmt on top
2. Run Gamma Ray Neutron Log 3900'-2500'
3. Perf squeeze holes @ 3220', squeeze w/150 sx. Cmt top @ 2790'
4. Perf Yates w/2 JSPF @ 3022'-3026, 3033-3038, 3080-3088, 3096-3104, 3136-3142'.
5. Acidize w/2000 gals 15% NE Acid
6. Fracture well with 10,000 gals. gelled KCL water, 45 tons CO₂ and 32,000# sand. Initial potential 1 BOPD, 10 BWPD, 4 MCFGPD. Workover Unsuccessful.

WELL SHUT-IN PENDING FURTHER ENGINEERING EVALUATION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Harvey Can TITLE District Engineer DATE 2-26-79

Orig. Signed by

Jerry Sexton

Dist. L. Sup

APPROVED BY _____ TITLE _____ DATE MAR 19

CONDITIONS OF APPROVAL, IF ANY:

Expires 3/2/80