3. Block squ 4. Perforate 5. Acidize & 32,000# 1	E PROPOSED PROGRAM: IF VEHTER PROGRAM, IF ANY. mution above is true and com		knowledge and belief.		RODUCTIVE ZONE Date 12-1		
3. Block squ 4. Perforate 5. Acidize & 32,000# 1	: PROPOSED PROGRAM: IF	PROPOSAL IS TO DECPEN	OR PLUG BACK, GIVE DA	LTA ON PRESENT P	RODUCTIVE ZONE	AND PROPOSED NEW FI	
 Block squ Perforate Acidize & 	0/20 Bana:						
back to test	ell is currently the Yates zone & tubing. & set @ 3900' concept years interval frac the interval of 20 sand.	as follows: cap w/35' cm Yates interv I selected f	t. Run GR- al. rom GR-N lo	N log.			
- SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	T SETTING DEP	TH SACKS O	F CEMENT	EST. TOP	
3.		ROPOSED CASING AN				······································	
1. Elevation: (Show whether 3689 DF		et Active	N.A.		12-2		
		& Status Plug. Bond	3900'	Yates	,	Date Work will start	
			18. Frogosea Depth	19A. Formatio		20. Rotary or C.T.	
1980 FEET FR	OM THE WEST LINE				12. County Lea		
•		•	WP. 19-S AGE.				
I. Address of Operator 1100 Wall Towers West Midland, TX 79701 I. Location of Well Unit Letter C Located 660 FEET FROM THE NORTH LINE						Eumont	
Name of Operator Southland Roya	lty Company				1	Pool, or Wildcat	
Type of Well OIL X GAS WELL OTHER ZONE X MULTIPLE ZONE					State AB		
. Type of Work DRILL [7	DEEPEN	PLI	JG BACK 🔀	7. Unit Agreen		
	ION FOR PERMIT TO I	DRILL, DEEPEN,	OR PLUG BACK				
					E-912		
					5A. Indicate T STATE X 5. State Oil &	FCE	
S.G.S. AND OFFICE PERATOR		NEW MEXICO OIL CONSERVATION COMMISSION					