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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9122	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		STATE "AB"	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		1	
AZTEC OIL & GAS COMPANY		10. Field and Pool, or Wildcat	
3. Address of Operator		UNDESIGNATED	
P. O. BOX 837, HOBBS, NEW MEXICO 88240			
4. Location of Well		12. County	
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM		Lea	
THE West LINE OF SEC. 3 TWP. 19S RGE. 37E NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5-28-71	6-24-71	7-17-71	3689 DF
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	19. Elev. Casinghead
8170	4060	----	3679
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
3928-62' (Penrose Sand)			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray - Neutron & Laterlog			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1680	11 1/2"	475 axs	
5 1/2	14 & 15#	7045	7-7/8"	925 axs (2 stages)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3928-62'	20,000 gals. & 20,000# ad

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-17-71		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-17-71	24	3/4	→	8	TSTM	.5	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20 psi	20 psi	→	8	TSTM	.5	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used to operate pumping Unit	Pat Holloway

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
original signed by LESTER L DUKE		
SIGNED Lester L. Duke	TITLE DISTRICT SUPERINTENDENT	DATE August 2, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1650	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1780	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2724	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____		T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3695	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	5810	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6245	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7470	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DST #1	4410-68'	T.O. 65 mins. Rec. 120' DF + 872' SSW w/ 60 min ISIP 1536, FP 72-482, 60 min FSIP 1417					
DST #2	7450-7506	T.O. 35 mins. Rec. 90' DF 60 min ISIP 2963, FP 23-92, 60 min. ISIP 2803.					
DST #3	8040-8170	T.O. 35 mins. Rec. 35' DF 60 min ISIP 2724, FP 99-99, 60 min FSIP 2225.					

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AUG 5 1971

OIL CONSERVATION COMM.

HOBBS, N. M.