DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR Form C-103 Supersedes (C-102 and C) Effective 1-1 Sa. Indicate Typ State X 5. State Oil & G	
FILE U.S.G.S. LAND OFFICE OPERATOR NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1 Sa. Indicate Typ State X S. State Oil & G	
U.S.G.S. LAND OFFICE OPERATOR State X S. State Oil & G	
LAND OFFICE OPERATOR 5. State Oil & G	I -6 5
LAND OFFICE OPERATOR State X 5. State Oil & G	o of Logge
OPERATOR S. State Oil & G	
5. State Off & G	Fee
	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
7. Unit Agreeme	nt Name
WELL WELL OTHER-	
2. Name of Operator 8. Farm or Leas	e Name
AZTEC OIL & GAS COMPANY STATE	"AB"
3. Address of Operator 9. Well No.	
P. O. BOX 837, HOBBS, NEW MEXICO 88240	L
4. Location of Well 10. Field and Pa	
UNIT LETTER C DOO FEET FROM THE NORTH LINE AND 1980 FEET FROM WILDCA	erene erene er
Nort 2 200 cm	
THE West LINE, SECTION 3 TOWNSHIP 198 RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 12. County	
3689 DF Lea	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
SSESEQUENT REPORT OF	•
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	. —
TEMPORARILY ABANDON	RING CASING
COMMENCE DITILLING OPNS. PLUG	AND ABANDONMENT
CHANGE PLANS CASING TEST AND CEMENT JOB X	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of work) SEE RULE 1103.	-4
Drilled a 7-7/8" hole to 8170', Ran 215 joints $5\frac{1}{2}$ " (2191', 15.5# J & 4854', 14# set at 7045' w/350 sxs Class C cement from 7045 - 5300' (first stage - DV tool and 225 sxs Class C cement and 350 sxs Light Slurry. Plug down 9:00 P.M. 6-24-Top C ement at 3750' by temperature survey. PBTD 7015'. Also, set 25 sx cement plugs at 8170' (TD) and 7300 - 7380' (Top Abo).	at 4900")
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RECEIVED

JUN 28 1971 OIL CONSERVATION COMM. HOBBS, N. M.