SUBMIT IN TRIPLICATE*

(Other instructi - 'n

Form approved. Budget Bureau No. 42-R1425.

	DEPARTMEN	IT OF THE INTE	PIOD	sid	_ 30-02	5-2381
GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
APPLICATIO	N FOR PERMII	TO DRILL, DEEP	EN, OR PLUG	BACK	O. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WORK DRILL DEEPEN		DEEPEN 🗍	☐ PLUG BACK ☐		7. UNIT AGREEMENT NAME	
b. Type of well			PLUG BACK			
	GAS VELL OTHER		SINGLE MULT	IPLE	8. FARM OF LEASE NA	ME
2. NAME OF OPERATOR			2016	-, -, -	-	
3. ADDRESS OF OPERATOR			Base Foderal 9. WELL NO.			LSTT
					_ Name	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R		WADESIGNATED				
4t proposed prod. zone ec 19, 75200, Rg. 33E					11. SEC., T., R., M., OR AND SURVEY OR A	
At proposed prod. zon	ne eu In, ho	201 , 45. 33%	•		.,	
14 DISTANCE IN MILES	AND DEPOT				19-2	0-33
		AREST TOWN OR POST OFFIC			12. COUNTY OR PARISE	13. STATE
15. DISTANCE FROM PROPO	<u> </u>	obice, New Fex			_ Lea	L NM
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		16. N	O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL		
(Also to nearest drlg 18. DISTANCE FROM PROP	g. unit line, if any) — ¬	16 pr	4()	_	40	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE PT				20. ROTARY OR CABLE TOOLS		
21. ELEVATIONS (Show whe	· . (nne l	<u>3200'</u>	<u> </u>		
	156 (1.8.				22. APPROX. DATE WO	
23.		DECEDED GARRIE AND	O OPPORTUNITION DO CO		(0-	29-70
		PROPOSED CASING ANI	CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
	9 5/8 "	32° H-40_	1150	600	Sh. Le ein	culte.
3/4	CH	23/ ⁴ J - 55	2600	_ 35	Ske.	
1. If echie	rical produc	tion is enco	untered et 3	. ○E +;	ine do ocei	
portor t	of the the co	ement top (ap	orox 55011	1110 0 0	rent eimen	
2. 1 6001-15	Ad Electric 404	int liner will	1 % 0 2020			
over note.	TERMINE HOLDER	19 00 0 3 12 0	n be run ina	. 001.60 5/01.5	%00 ' 158 35	u Ko.
kaya£a pr• €	Fig.	and the second of the second	o beca su	DMC. A	T. Charles A.	Soprede
3. Hi writ	THE TERM COL	pletion proce	edures mill	ha in	nee (Tidence)	
	Talo 113	-f.		ت ن		o trans
						**

ILLEGIBLE

364.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24

SIGNED Some De Dusin	ritle_Agent	DATE 6-28-71
(This space for Federal or State office use)		<u> </u>
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

RECEIVED

JUL 21971

OIL CONSERVATION COMM