HO. OF COPIES REC	EIVED	Ī	
DISTRIBUTION			
SANTA FE	•		
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION CONTRACTOR		
	SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE	7	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	AUTHORIZATION TO TRA	MASCORT OIL AND NATURAL	. GAS	
	I RANSPORTER OIL	7			
	GAS	1			
	OPERATOR	1			
1	PRORATION OFFICE	1			
••	Operator				
	Walter W. Krug DBA Wallen Production Company				
	ddress				
	308 North Colorado	Street, Suite # 4, Midla	and. Texas 79701		
	Reason(s) for filing (Check proper box	:)	Other (Please explain) CASINGHEAL	CAS MIST NOT	
	New Well	Change in Transporter of:		03077	
	Recompletion	Oil Dry Ga	FLARED AFT	EXCEPTION TO R-4070	
	Change in Ownership	Casinghead Gas Conder	unless an	EXCECTION 20	
			IS OBTAINE		
	If change of ownership give name	THIS WELL HAS BEE	N PLACED IN THE POOR		
	and address of previous owner	DESIGNATED BELOW.	IF YOU DO NOT CONCUR	fi e	
11	DESCRIPTION OF WELL AND	CANOTIFY THIS OFFICE		XIV	
41.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation R-W731 Kind of Le	use Lease No.	
	Wallen Federal	1 Northbury		eral or Fee Federal LC029512A	
	Location	Tiorin 197			
	\sim	Teas Yates-		'	
	Unit Letter;3	Feet From The FN Lin	e and 3301 Feet From	m The	
	Line of Section 20 To	washin 20 Bange	34 . NMPM.	Lea County	
	Line of Section 20 To	wnship 20 Range	34 , ммрм,	Lea County	
			_		
HII.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)	
		V -		· · · · · · · · · · · · · · · · · · ·	
	The Permian Corpora		P. O. Box 1183, Hous		
	None of Authorized Transporter of Ca			roved copy of this form is to be sent)	
	cussing it with them n	eω			
	If well produces oil or liquids,	Unit Sec. I wp. Hge.	Is gas actually connected?	When Have to see if we have	
	give location of tanks.	D 20 20 34	No	more than we need for heat	
	If this production is commingled wi	th that from any other lease or pool,			
	COMPLETION DATA				
	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
		<u> </u>	X :		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	7-28-71 cabletool	10-1-71	3606'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3635	Yates	33301		
	Perforations			Depth Casing Shoe	
	3557,3525,3423,3377	,3355,3552			
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	15	13 3/8	85	mudded in	
	12 1/2	10 3/4	667	mudded in	
	10	8 5/8	1483	423 sks	
	8	7	3159	251 sks	
11.7	MEGET DATA AND REQUEST E	OP ALLOWARIE (Test must be a		il and must be equal to or exceed top allow-	
٧.	TEST DATA AND REQUEST FOR WELL		pth or be for full 24 hours)	it and must be equal to or exceed top attom-	
	NEW TOP OF TARIFA		Coducted Mathei (Flow, purip. gas	lift. etc.)	
			Producing Method (Flow, pump, gas		
	Instellant New Oil Run To Tanks	Date of Test		i	
	10-1-71	10-1-71	pumping & flow		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	12 hours	30	70	24/64	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	42	84	none	96	
,				_	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
v:	CERTIFICATE OF COMPLIAN	CE	OII CONSERV	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		00700			
		APPROVED UCT)2 2/1971 . 19			
		BY TO THE TOTAL OF			
		SUPERTSOR DISTAGE 1			
			TYTEROUTIN		
	11 m 01	· 52.	This form is to be filed in compliance with RULE 1104.		
4	Maltio M. Comp (Signature)		Tracks in a request for allowable for a newly drilled or despened		
			well, this form must be accom- tests taken on the well in acc	panied by a tabulation of the deviation	
		_	i tests taken on the well in acc	OLGERCE WITH MAPP 1111	

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted matter.