NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X
OPERATOR		5. State Oil & Gas Lease No.
		K -5930
SUNDE	PY NOTICES AND DEPORTS ON WELLS	mmmmmmm.
(DO NOT USE THIS FORM FOR PRO	RY NOTICES AND REPORTS ON WELLS OPPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	TOTAL COLOR COLOR FROM SOCIAL PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER+	
2. Name of Operator		8. Farm or Lease Name
AZTEC OIL & GAS COMPA	NY	State "YS"
3. Address of Operator		9. Well No.
P. O. Box 837, Hobbs,	New Mexico 88240	1
4. Location of Well		10. Field and Pool, or Wildcat
N 70	980 FEET FROM THE West LINE AND 660 FEET FRO	Imdeed meted
UNIT LETTER	FEET FROM THE WEBE LINE AND FEET FROM	
Courth	o on_c 22_m	
THE DOUGH LINE, SECTION	on 2 TOWNSHIP 20-S RANGE 33-E NMP	~: <i>((((((((((((((((((((((((((((((((((((</i>
mmmmmmm	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
	3587 DF	Les
16.		
	Appropriate Box To Indicate Nature of Notice, Report or O	Other Data
NOTICE OF IN	NTENTION TO: SUBSEQUEN	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB X	
	OTHER	
OTHER		
17. Describe Proposed or Completed On	perations (Clearly state all pertinent details, and give pertinent dates, includir	ng actimated data of starting any proposed
work) SEE RULE 1103.	, , , , , , , , , , , , , , , , , , , ,	is committee water of starting any proposed
Drilled a 8-3/4" hole	to 3150'. Set New 7", 20#, K Casing at 3149'	with 100 sacks
Class "C" cement with	2% Ca Cl. Plug down at 2:00 P.M. 11-1-71 (Pur	mped plug down with
fresh water). Ran Te	mperature survey, top cement outside of casing	at 2580'. Let
cement set for 12 hrs	. Pressured casing to 600 psi for 12 hrs. with	h no pressure decline.
	000 psi for 30 min. before drilling out. Press	
	shoe and pressured casing to 600 psi for 30 m	
dropped 26 psi in 1/2		
aropped to for an aj-	200 9	
	above is true and complete to the best of my knowledge and belief.	
orginial signed by:		
LESTER L. DUKE	DISTRICT SUPERINTENDEN	I DATE November 3, 1971
		- DATE NOTCHOOL J. 17[1
Orig. Signed b	у	
Joe D. Ramey		NOV 8 1971
APPROVED BY Dist. I, Supv.	TITLE	DATE ITO T
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

1007-51971

OIL CONSERVATION COMM.