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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5930	
7. Unit Agreement Name	
8. Farm or Lease Name State "YS"	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AZTEC OIL & GAS COMPANY
3. Address of Operator P. O. Box 837, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER N , 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 20-S RANGE 33-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3587 DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled a 12 $\frac{1}{4}$ " hole to 1397' (Top Anhydrite 1340' by log). Cemented ^{New} 9-5/8", 36#, K Casing with 650 sacks Class "C" Cement. Circulated 48 sacks. Plug down at 3:00 P.M. 10-30-71. Pumped plug down with fresh water. Casing pressured to 600 psi for last 12 hours with no pressure loss. After 24 hours bled pressure, drilled collar and shoe, pressured casing to 600 psi for 30 minutes, held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by
LESTER L DUKE

SIGNED _____

TITLE **DISTRICT SUPERINTENDENT**

DATE **November 2, 1971**

APPROVED BY _____

TITLE **SUPERVISOR DISTRICT**

DATE **NOV 3 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 21 1971

OIL CONSERVATION COMM.
HOBBBS, R. M.