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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Adobe Oil & Gas Corporation		8. Farm or Lease Name Bordages	
3. Address of Operator 1100 Western United Life Bldg., Midland, TX 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>27</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 2581 GLM		12. County Ira	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged as follows:

Set CIBP @ 7300' above Abo perfs (7374-7497'). Dumped 30' cement on top of BP w/bailer. Set CIBP @ 6100' above Blinbry perfs (6151-6346'). Dumped 30' cement on top of BP w/bailer. Displaced fluid in hole w/9.8 ppg mud. Shot off 5-1/2" casing at 3567'. Laid down 5-1/2" csg. Ran in hole w/tbg to 3700'. Circ 9.8 ppg mud to surface. Spot 50 sx cement plug from 3700-3588'. Shot 2 holes @ 407' in 8-5/8" csg. Squeezed w/110 sx Class "H" cement between 8-5/8" & 13-3/8" csg. Spotted 10 sx cement at 260'. Installed dryhole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl B. [Signature] TITLE Dist. Prod. Mgr. DATE Mar. 29, 1979

APPROVED BY Eddie W. [Signature] TITLE OIL & GAS INSPECTOR DATE NOV 21 1979

CONDITIONS OF APPROVAL, IF ANY: