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la. TYPE OF WELL										7. Unit	Agree	ement Name		
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				Pennzoi	<u>l Unite</u>	d, In	с.			1	·			
3. Address of Operator	_	•		100				0703			10. Field and Pool, or Wildcat			
4. Location of Well	<u> </u>	. 0.	Dray	wer 1828	3 - Mid	land,	lexas /	9701		W	ild			
A. Foculton of Mall											(11)			
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UNIT LETTER	LOCATE	D	000	FEET FR	10M THE	500 011	LINE AND	11/1//	- FEET FR	ом 12. Соц	unty			
THE West LINE OF	27	7 .		19-S	- 38-F			IIXII	.//////	N D	ea			
15. Date Spudded	16. Date '	T.D. R	eached	17. Date	Compl. (Re	ady to P	rod.) [18. Ele	evations (D	F, RKB, R'			Elev. Cashinghead		
12-10-71	1-2	22-72	>		Dry			358	1.4 GL	•		Same		
12-10-71 20. Total Depth	1-2	1. Plu	g Back	T.D.	22. I	f Multiple Iany	e Compl., How	23. Inte	ervals , R	otary Tools	<b>b</b>	, Cable Tools		
10,000'			P&A		10	a any	-		> ¦	0 - 10,	000			
24. Producing Interval(s	), of this c	omplet	ion —	Top, Bottom	, Name						2	5. Was Directional Survey Made		
P&A	·····				<u> </u>			<b>.</b>				Yes		
26. Type Electric and C			<b>DT</b> 1							1	27. We	as Well Cored		
GR-N												No		
	, SNP,	<u>LL</u> ,	DIL	CA5		DD /B						No		
28.				· · · · · · · · · · · · · · · · · · ·			ort all strings s	· · · · · · · · · · · · · · · · · · ·						
28. CASING SIZE	WEIGH	т L в.,		DEPTH	ISET	HOL	ESIZE	CE	MENTING F	RECORD		AMOUNT PULLED		
28. CASING SIZE 13 3/8"	WEIGH	т Lв., <b>1</b> 8	/FT.	<sub>рертн</sub> 40	і SET	ноц 17		ce 350	MENTING F sacks	RECORD				
28. CASING SIZE	WEIGH	т L в.,	/FT.	DEPTH	і SET	HOL	ESIZE	ce 350	MENTING F	RECORD		AMOUNT PULLED		
28. CASING SIZE 13 3/8"	WEIGH	т Lв., <b>1</b> 8	/FT.	<sub>рертн</sub> 40	і SET	ноц 17	ESIZE	ce 350	MENTING F sacks	RECORD		AMOUNT PULLED		
28. CASING SIZE 13 3/8"	WEIGH	т Lв. 48 & 32	/FT.	<sub>рертн</sub> 40	і SET	ноц 17	ESIZE	ce 350	MENTING F sacks	TUBING	RECO	AMOUNT PULLED		
28. CASING SIZE 13 3/8" 8 5/8"	WEIGH	т Lв. 48 & 32	/FT.	DEPTH 40 4,680	і SET	ноц 17 11	ESIZE	се 350 850	MENTING F Sacks sacks			AMOUNT PULLED		
28. CASING SIZE 13 3/8" 8 5/8" 29.	weigh 24 8	т Lв. 48 & 32	/FT.	DEPTH 40 4,680 RECORD	і SET ] О	ноц 17 11	e size 1/2"	се 350 850	MENTING F sacks sacks	TUBING		AMOUNT PULLED 0 0		
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### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

т.	Anhy	1600	Т.	Canvon	т	Qio Alamo	т	Penn. "B"
т.	Salt							Penn. "C"
B.	Salt	2740						Penn. ''D''
T.	Yates	2087						Leadville
т.	7 Rivers	3135		Devonian	т	Menefee	т	Madison
T.	Queen	3696		Silurian 8880	т.	Point Lookout	Т.	Elbert
T.	Grayburg	3999	т.	Montoya	. T.	Mancos	Т.	McCracken
T.	San Andres	4320						Ignacio Qtzte
T.	Glorieta	5600	т.	McKee	. Bas	e Greenhorn	T.	Granite
	Paddock		. <b>T</b> .	Ellenburger	Т.	Dakota	т.	
T.	Blinebry	6082	. Т.	Gr. Wash	Τ.	Morrison	Т.	·
Τ.	Tubb	6613	<b>.</b> T.	Granite	. <b>T</b> .	Todilto	т.	
Т.	Drinkard	7007	т.	Delaware Sand	Т.	Entrada	Т.	
Т.	Аъо	1231	<b>. T</b> .	Bone Springs	. Т.	Wingate	т.	
T.	Wolfcamp		. т.		Т.	Chinle	. Т.	
Т.	Penn		т.		Т.	Permian	т.	
Т	Cisco (Bough	(C)	Т.		T.	Penn. ''A''	т.	·

# FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1600 2887 3997 5600 7000 8070 8700 9910	1600 2887 3999 5600 7000 8070 8700 9910 10000	1287 1112 1603 1400 1070 630 1210	Red Beds Anhydrite & Salt Anhydrite, Sd & Dolo Dolomite Dolomite & Sand Dolomite & Lime Lime & Red Shale Dolomite Lime, Dolo & Chert				
				-			