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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Pennzoil United, Inc.		8. Farm or Lease Name Bordages
3. Address of Operator P. O. Box 1828, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1,980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3581.4 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole at 3:00 a.m., 12-10-71.
Drilled to 405'. Ran 13-3/8" OD 48# casing to 401'. Cemented w/200 sks. Class "H" 6% gel and 1/4# Flocele per sack plus 150 sks. Class "H" 2% CaCl. Plug down at 9:45 a.m., 12-11-71. Cement circulated O.K.
Nippled up BOP and after 21 hrs., tested BOP and casing to 1000# for 30 minutes. Tested O.K.

Drilled 11" hole to 4,680' on 12-20-71. Ran logs. Ran 8-5/8" OD, 24# and 32# casing to 4,680'. Cemented w/550 sks. Class "C" 2% gel and 1/4# Flocele per sack plus 300 sks. Class "H" 6% gel, all with 8# salt and 1/4# Flocele per sack. Plug down at 1:15 a.m., 12-21-71.

Ran temperature survey and located TOC at 2,530'.
Nippled up BOP and after 26 hrs., tested BOP and casing w/2000# for 30 minutes. Tested O.K.

On 1-6-72, drilling at 8,607' in Lime.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Drilling Superintendent DATE January 6, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 10 1972
CONDITIONS OF APPROVAL, IF ANY: