

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED 1004-0135
Expires July 31, 1996
Lease Serial No. 9512A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator

Dakota Resources, Inc.

3a. Address

911 N. Midkiff, Midland, TX 79701

3b. Phone No. (include area code)

915/697-3420

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1650' FWL (Unit C)
Sec 20, T 20 S, R 34 E, NMPM

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wallen Federal # 2

9. API Well No.

30-025-23985

10. Field and Pool, or Exploratory Area

Teas Yates Seven Rivers

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Worked on well 12/13-31/01 as follows:

1. Attempt to cleanout - reached 3,806'
2. Left fish in open hole - top of fish 3,225' (fish = casing mill)
3. Ran 4 1/2" OD, 10.5#/ft, K-55, ST&C casing - set at 3,178'.
4. Cement casing w/ 240 sx lite (12.4 ppg) cement and 100 sx reg (14.8 ppg) cement - Circulated 75 sx to surface.
5. Drill out shoe - establish injection by fish at rate of 3 BPM -150#.

Plans: Obtain Duoline tubing and run IPC packer with tubing.
Run MIT test w/ chart. Will attach chart to subsequent report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan Roberts

Signature

Title

Supt.

Date

1-9-02

RECEIVED
HOBBS
OCD

Approved by (OFFICER, SGD, or CLERK)

JAN 18 2002

Title

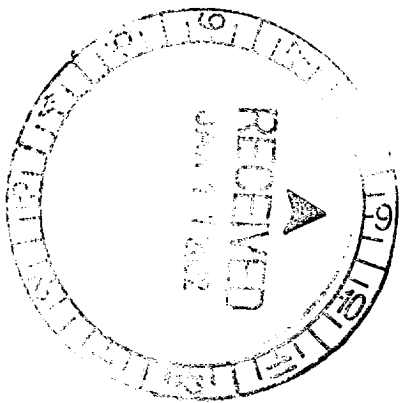
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KZ



Waller Federal # 2 - SWD

990' FNL & 1650' FWL (Unit C)

Sec 20, T 20 S, R 34 E

Lea Co., NM

Teas Yates Field

2 3/8" WKM full open Valve-

Elev - KB

GL 3637'

KB-to-GL 0'-cable tool

API NO. 30-025-23985

85' - 13 3/8"

Cmt'd to surf - 57 sx.

Note 10 3/4" & 8 5/8" intermed pulled-cable tool

I. C. - 4/72 TA-hold for future SWD

TD 3540'

? - Deepen to 3847'

7/73- Install Meister plastic sleeve lined 2 3/8"

J-55, 4.7# , EUE Tbg w/ Backer LoK-Set

@ 3199'. Start Injection

9/82 -reclassified from waterflood to SWD-640# permit press.

11/91 - Pull & replace leaking Packer

Backside 115 bbl 2% KCl wtr-300# test

11/92-passed Bradenhead test.-Permit Press 640#

1/93 Filed for Commercial SWD

11/94 -passed MIT test-TP = vac

12/96 failed MIT test- well shut-in since.

640# Max press by Permit

2/97- Pull pkr -repair-Replace w/ Rice Duoline

Set Pkr @ 3020' ? (higher)

9/01-FI = 8 jt.s

3,178'- 4 1/2" 10.5,K-55

Cmt'd w/ 340 sx

3204' - 7" , 23 & 26# , (or 20# -5/72 report)

Cmt'd to surf - 720 sx - 260 sx circ'd to pit

3225'-3234' Fish-2 subs. Stabil; & tapered mill - 6 1/8"

12/01-Pull Pkr-Mill 7" casing 3220'-clean out

3806' PB. Csg stopped-milled again

Lost mill (Fish)-Ran csg on top-cmt surf

Inj 3 BPM-150# -ISIP= vac 200+ bbls

1/11/02-AD-1 Pkr & tbg-set pkr 3,150'-ran MIT

T/Anhydrite 1480'

Tubing: AD-1 Pkr (IPC) 1'
104 jt 2 3/8" Duoline 10 3,155
less above GL <6>
Set @ 3,150'

T/Salt 1580'

B/Salt 3200'

T/ Yates 3403'

T/7-Rivers Reef Por (est) 3653'
Calip log shows top 3,600'

6 1/4" Open Hole

TD: 3847'