

BYRON JACKSON INC.

CEMENTING AFFIDAVIT

the facts herein below set out do	lawful age and having full knowledge of state: I am employed by Byron Jackson Inc. RON JACKSON INC. performed the cementing
	allen Production on their
provided by the Customer Company	f string was Oil String . Information states that the casing was 7 in. O.D. at the casing depth set was 3203 feet. als were used:
1367 Pounds A-2 13 Sacks - Gel 17 Backs - Gilsonite 83#Pounds - Cello-Flake	
	ccess cement was circulated out of the well.
hole size wasinches, a	by the Customer Company states that the ind total depth wasfeet. For vere used to place plugs as indicated:
Plug fromft. to	ft. withsacks of
	RON JACKSON INC. Le Hodges January Lockson

RECEIVED

477, 10 1072

OIL CONSERVATION COMM.

May 1963)	DEPARTM	UNT. DISTATES MENT OF THE INT SEOLOGICAL SURVEY	- · · ·	5. LEASE DESIGNATION A	l No. 42~R1424.
		CES AND REPORT als to drill or to deepen or pution for PERMIT—" for st	S ON WELLS blug back to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GA	AS OTHER			7. UNIT AGREEMENT NAM	
Wallen	TOR Walter W Production	. Krug DBA		8. FARM OR LEASE NAME	
ADDRESS OF OPE	RATOR	company	79701	Wallen Fede	
308 Nort	h Colorado CLL (Report location ci 17 below.)	Street, Suite early and in accordance with	# 4. Midland, Texas	2 10. FIELD AND POOL, OR	,
990	FN1, 1650	FWL Section 20	, T 20 S, R 34 E	North Lynch,	
Lea	County, Ne	w Mexico		20, T 20 S.	R 34 E
14. PERMIT NO.		15. ELEVATIONS (Show wheth	er DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
		GR 3637		Lea	New Mexico
.6.	Check Ap	propriate Box To Indica	te Nature of Notice, Report, or C	other Data	
	NOTICE OF INTENT	FION TO:	вивавор	ENT REPORT OF:	
TEST WATER SI	HUT-OFF #	### #R ALTER CASING	WATER SHUT-OFF	REPAIRING WI	orr .
FRACTURE TREA	AT M	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	ING
SHOOT OR ACIDI	IZB A	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT	
REPAIR WELL CHANGE PLANS (Other)				of multiple completion or	Wall
(Other)	SED OF COMPLETED OFF	ATIONS (Clearly state all name		etion Report and Log forn	1.)
proposed wor nent to this w	k. II well is direction	nally drilled, give subsurface	locations and measured and true vertica	l depths for all markers	of starting any and zones perti-
Tl	his form is	filed for app	roval to change the	casing progra	am
iı	n accordanc	e with Order N	o. R-4253 of the OCC	of the State	2

of New Mexico (namely, to run approximately 3150 feet of 7" 23# J-55 casing- through the salt section-pull all mudded in larger casing and cement the 7" to the surface of the ground).

- New Proposed Casing Program to be as Follows:

 1. Set 13-3/8" casing at approximately 100 feet and cement to surface.
- 2. Set 10-3/4" casing at approximately 600 feet and mud in.
- 3. Set 3-5/8" casing at approximately 1100 feet and mud in.
 4. Set 7" casing at approximately 3200 feet and coment #2 surface.
- 5. Set 4' liner from at least 100 feet above 7" casing shoe, through producing some, to total depth.

I hereby certify that the foregoing is true and correct		
SIGNED HOLDS W. Duy	TITLE - PE	DATE 3-30-1972
(This space for Federal or State office use)		ADDROVED
APPROVED BY	TITLE	A PART
CONDITIONS OF APPROVAL, IF ANY:		APR 7 191
		BROWN /
*Se	e Instructions	ON REVERSE SIDERICT ENCINEER

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APR 10 1072

OIL CONSERVATION COMM. HOBBS, N. M.

WALTER W. KRUG

308 N. COLORADO SUITE 4 MIDLAND, TEXAS 79701 November 30, 1971

New Mexico Oil Conservation Commission Santa Fe, New Mexico 87501 Attn: Mr A. L. Porter

Re: Request for deviation from Casing Program as stated in R-111-A.

Dear Sir:

I would like you to consider this letter as a request for your approval in changing the piping program covering the 1500' of 8 5/8" surface pipe, cemented to the surface and 3150' of 7" intermediate string, tacked with 50 sacks of cement. I would like to leave out the 1500' of 8 5/8" surface and cement the 3150' of 7" intermediate pipe to the surface of the ground instead. This way, I will have the intermediate pipe cemented to the surface (before drilling into the pay zone) and can set a 4 1/2" liner in a 6 1/4" hole with adequate cement to total depth.

You will note this will fully protect the salt section (the nearest salt mining is over 4 miles away), which is as it should be and at the same time give me good control and decent cement for completing my well, both with the minimum of risk. Also, it allows me one more water shut off string, which I may need.

I hope this request will meet with your approval and that you will favor me with an early reply.

WK/hk

certified mail

cc: Mr A. R. Brown, District Engineer

U.S.G.S. Hobbs, New Mexico

cc: Mr J. D. Ramey, Supervisor

New Mexico Oil Conservation Commission

Very truly yours,

Walter W. Krug

CONDITIONS OF APPROVAL, IF ANY:

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOLO	GICAL SURV	EY			LC = 029512 (A)
APPLICATIO	N FOR PERMIT T	O DRILL,	DEEPE	N, OR PI	LUG B	
1a. TYPE OF WORK	ILL X	DEEPEN			JG BAC	
b. TYPE OF WELL	AS			NGLE [MULTIPI	8. FARM OR LEASE NAME
WELL 2. NAME OF OPERATOR	VELL OTHER	· · · · · · · · · · · · · · · · · · ·	zo:	NE L	ZONE	Wallen Federal
Walter W. Kr	ug DBA Wallen P	moduation	Comm	- W ***		9. WELL NO.
3. ADDRESS OF OPERATOR	ag DDA Hallon I	10000 01011	COmpa	311 y		# 2
308 North Co	lorado Street, Report location clearly and	Suite # 4	. Mid:	land. Tex	cas 79	
4. LOCATION OF WELL (R	Report location clearly and	in accordance wi	th any S	tate requiremen	its.*)	North Lynch, Yates Seve
1650' FWL &	990' FNL, Sect	ion 20. T	20 S	. R 34 E.	. Lea	
At proposed prod. zor	ne			Non	v Mexi	co
	eet from Surfac			3		20, T 20 S, R 34 E,
	NW of Hobbs, N		T OFFICE			12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROP		ew Mexico	16 NO.	OF ACRES IN	I.E.A.S.W.	Lea New Mexic
LOCATION TO NEARES PROPERTY OR LEASE LIT	ST NE, FT. 990	feet	1	540		TO THIS WELL 40
(Also to nearest drlg 18. DISTANCE FROM PROD	z. nne, ir any)			POSED DEPTH		20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, I OR APPLIED FOR, ON TH	ORILLING, COMPLETED, IS LEASE, FT. 1	480		3700'		cable tool
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		<u> </u>			22. APPROX. DATE WORK WILL START*
GR	3640' estimated					2 2 12-15-71
23.	P	ROPOSED CASI	NG AND	CEMENTING	PROGRA	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DE	OPTH .	QUANTITY OF CEMENT
15"	13 3/8"	48#		601		mudded in-to be pulled
12 1/2"	10 3/4"	32 • 75	<i>#</i>	900'	-	mudded in-to be pulled
10"	8 5/8"	20# & 2	23#	1500'		cemented to surface w/275sxs
8"	' 7" '	20#		3150'	'	cemented w/50 sxs , cemented
6 1/4"	4 1/2"	9•5#		3700 '		to surface if production is secured w/600 sxs added
						Jacob Sky autou
						그 원충 동생이 되었습니다.
						그는 사용 선물을 보고 있다. 1985년 프로그램 사용 시간 1985년 1
IN ABOVE SPACE DESCRIBE	E PROPOSED PROGRAM: If p	roposal is to deep	en or pl	ug back, give d	lata on pro	esent productive zone and proposed new productive d measured and true vertical depths. Give blowout
preventer program, if an	y.	-, grie petunen	- unid 01	. Substitute 100	anons an	a measured and true vertical depths. Give plowout
24.	001					
SIGNED A	DIVISON	T11	TLE	Partner		DATE 11-30-71
(This space for Fede	eral or State office use)	J				
DEGLET Ve						
PERMIT NO.				APPROVAL DATE		
APPROVED BY		en re	17 13		•	The state of the s

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128

ካዘ 0 :

Certificate No.

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator WALLEN PRODUCTION COMPANY **FEDERAL** County Unit Letter Section 20-S 34-E LEA Actual Footage Location of Well: 990 NORTH 1650 WEST feet from the feet from the line and line Ground Level Elev. Producing Formation Dedicated Acreage: LYNCH, NORTH 40 SEVEN RIVERS Астев 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ Yes X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)___ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information con-WALLEN PROD tained herein is true and complete to the 40 AC. best of my knowledge and belief. 1650 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed DECEMBER I. 1971 and the second Registered Professional Engine