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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1587

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Gulf Oil Corporation	Lea "IH" State	
3. Address of Operator	9. Well No.	
Box 670, Hobbs, New Mexico 88240	1	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM	Undesignated	
THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
	Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 11" hole to 4036'. Ran 35 joints, 1475' of 8-5/8" OD 32# K-55 ST&C and 83 joints and 1 cut joint, 2544' of 8-5/8" OD 24# K-55 ST&C casing. Total of 118 joints and 1 cut joint, 4019'. Set and cemented at 4035' with 265 sacks of Class C Neat. WOC 6 hours. Temperature survey indicated top of cement at 3140'. WOC total of 18 hours. Tested casing with 1500#, 30 minutes, OK.

Started drilling 7-7/8" hole at 4036' at 2:30 PM, December 31, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. J. Kalliger</u>	TITLE <u>Area Engineer</u>	DATE <u>January 3, 1972</u>
Orig. Signed by		
Joe D. Ramey		
APPROVED BY <u>Dist. I, Supv.</u>	TITLE _____	DATE <u>JAN 4 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 3 1972

OIL CONSERVATION COMM.
HOBBS, N. M.