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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION					
SANTA FE	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				5 8 1 175	
FILE	-					Type of Lease	
U.S.G.S.	+				STATE		
LAND OFFICE					.5. State Oil	& Gas Lease No.	
OPERATOR					E - 15	87	
					Timn	emminini.	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK				
1s. Type of Work	<u> </u>				7. Unit Agre	ement Name	
DRILL X		DEEPEN	BL UC O	10K 🗀			
b. Type of Well DRILL X DEEPEN PLUG BACK					8. Farm or Lease Name		
OIL X GAS WELL	OTHER	OTHER ZONE X MULTIPLE ZONE				Lea "IH" State	
2. Name of Operator					9. Well No.		
Gulf Oil Corporation					1		
3. Address of Operator					10. Field and Perk or Wilder TET		
Box 670, Hobbs, New Mexico 88240					Lea Bone Springs		
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE							
]		100	ET TROM THE OWNER				
AND 1980 FEET FROM	THE West LIN	e of sec. 30 tw	P. 19-S RGE. 35	E NMPM			
					12. County		
					Lea		
				7/////	7//////		
		IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	. Proposed Depth	A. Formation	1	20. Rotary or C.T.	
			10,200 B. Drilling Contractor	Bone S		Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx.	. Date Work will start	
	Blan	ket I	o be furnished	later	12-20	-71	
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
17-1/2"	13-3/8#	48#	3501	Circul	ate		
11"	8-5/8*	24 & 32#	4,050'	Base of Salt			
7-7/8"	5-1/2"	15.5 & 17#	10,2001	300 sa	cks		
,	1		1	1	i		
					/ A / I D		
APPROVAL S							
THE COMMISSION MUST BE NOTIFIED FOR 90 DAYS							
24 HOURS PRIOR TO RUNNING/3/8				ING COM	MENCED,		
CASING.		₹ 16-7レ					
EXPIRES							
IN ABOVE SPACE DESCRIBE BB	INPOSED PROCESUS IS	PROPOSAL IS TO DEEDEN OR	PLUG BACK SIVE DATA ON	DDESENT DO	DUCTIVE 7005	AND PROPOSED NEW PRODUC-	
TIVE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.	JOHE 10 TO DEETEN ON	BACK, WITE DATA ON	. ALJENI PRO	JULINE ZUNE	AND PROPOSED NEW PRODUC*	
I hereby certify that the information	on above is true and comp	lete to the best of my kno	owledge and belief.				
10/7/7/~	/) <u> </u>	Acces a Trans	looks on Monorce		D	whom 10 1071	
Signed	Lauck -	Title Area Proc	duction Manager		$_{Date}$ Dece	mber 13, 1971	

Ha Manaca I

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CONDITIONS OF APPROVAL, IF MY:

(This space for State Use)

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OIL CONSERVATION COMM. HOBBS, R. D.

NEW & 30 OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Well No. LEA "IH" STATE GULF OIL CORP Unit Lette 19 SOUTH 35 EAST 1980 WEST 1980 feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Jane Springs Les Bone Surings 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . You ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY Weit D. BUHLARD Ampa, Production Manager Malf Oil Corporation December 13, 1971 I hereby certify that the well location on this plat was plotted from field BECEMBER 6, 1971

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OIL CONSERVATION COMM. HOBBS, N. M.